



FINTEL ENERGIJA AD

**QUARTERLY REPORT OF
FINTEL ENERGIJA A.D. FOR THE PERIOD
ENDED 30 SEPTEMBER 2025**

Belgrade, October 2025

In accordance with Article 71 of the Capital Market Law ("Official Gazette of the Republic of Serbia", No. 129/2021), the Rulebook on Reporting by Public Companies ("Official Gazette of the Republic of Serbia", No. 77/2022), and the relevant provisions of the Accounting Law ("Official Gazette of the Republic of Serbia", Nos. 73/2019 and 44/2021 – other law), Fintel Energija a.d. from Belgrade (Company ID number: 20305266) hereby announces:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 30 SEPTEMBER 2025

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- 1. QUARTERLY FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 30 SEPTEMBER 2025 (Balance Sheet, Income Statement, Report on Other Comprehensive Income, Cash Flow Statement, Statement of Changes in Equity, Notes to Quarterly Financial Statements)**
- 2. QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 30 SEPTEMBER 2025**
- 3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORT**

**QUARTERLY FINANCIAL STATEMENTS FOR THE
PERIOD ENDED 30 SEPTEMBER 2025**

FINTEL ENERGIJA AD, BEOGRAD

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET				
In RSD thousand				
POSITION	AOP	Note	30 September 2025 (unaudited)	31 December 2024
ASSETS				
A. SUBSCRIBED AND UNPAID CAPITAL	0001			
B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)	0002		1,493,594	1,848,537
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008)	0003			
1. Development investments	0004		-	-
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005		-	-
3. Goodwill	0006		-	-
4. Intangible assets leased and intangible assets in preparation	0007		-	-
5. Advances for intangible assets	0008		-	-
II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016)	0009		246	-
1. Land and buildings	0010		-	-
2. Machinery and equipment	0011		246	-
3. Investment property	0012		-	-
4. Property, plant and equipment leased and property, plant and equipment under construction	0013		-	-
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014		-	-
6. Advances for property, plant and equipment in the country	0015		-	-
7. Advances for property, plant and equipment foreign	0016		-	-
III. BIOLOGICAL ASSETS	0017		-	-
IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)	0018		1,493,348	1,848,537
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019	5	16,014	16,014
2. Equity investments that are valued using the equity method	0020		-	-
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	6	1,477,334	1,832,523
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022		-	-
5. Long-term investments (loans and credits) in the country	0023		-	-
6. Long-term investments (loans and credits) abroad	0024		-	-
7. Long-term financial investments (securities valued at amortized cost)	0025		-	-
8. Own shares purchased	0026		-	-
9. Other long-term investments and receivables	0027		-	-
V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME	0028		-	-
C. DEFERRED TAX ASSETS	0029		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP	Note	30 September 2025 (unaudited)	31 December 2024
D. CURRENT ASSETS				
(0031+0037+0038+0044+0048+0057+0058)	0030		919,557	517,229
I. INVENTORIES (0032+0033+0034+0035+0036)	0031		1,335	591
1. Materials, spare parts, tools and supplies	0032		-	-
2. Work in progress and unfinished services	0033		-	-
3. Goods	0034		-	-
5. Advances paid to suppliers for stock and services in country	0035		1,251	507
6. Advances paid to suppliers for stock and services - abroad	0036		84	84
II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS	0037		-	-
III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)	0038		20,984	51,427
1. Trade receivables - domestic	0039		6,982	6,981
2. Trade receivables - foreign	0040		-	-
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041		14,002	44,446
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042		-	-
5. Other trade receivables	0043		-	-
IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)	0044		52,568	19,882
1. Other receivables	0045	9	48,142	15,648
2. Receivables for prepaid CIT	0046	9	4,224	4,224
3. Receivables for prepaid other taxes & contributions	0047	9	203	10
V. SHORT- TERM FINANCIAL INVESTMENTS (0049+0050+0051+0052+0053+0054+0055+0056)	0048		84,398	14
1. Short-term loans and investments - parent and subsidiaries	0049	7	84,384	-
2. Short-term loans and investments - other related parties	0050		-	-
3. Short-term loans, borrowings and investments - domestic	0051		-	-
4. Short-term loans, borrowings and investments - foreign	0052		-	-
5. Securities valued at amortized cost	0053		-	-
6. Financial instrument valued at fair value	0054		-	-
7. Bought up own shares	0055		-	-
8. Other Short-term financial investments	0056		14	14
VI. CASH AND CASH EQUIVALENTS	0057	8	396,624	119,695
VII. SHORT-TERM ACCRUALS	0058		363,648	325,620
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059		2,413,151	2,365,766
F. OFF-BALANCE SHEET ASSETS	0060		0	0

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP	Note	30 September 2025 (unaudited)	31 December 2024
EQUITY AND LIABILITIES				
A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0	0401		1,001,345	963,919
I. SHARE CAPITAL	0402	10	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403		-	-
III. SHARE ISSUING PREMIUMS	0404	10	681,237	681,237
IV. RESERVES	0405		-	-
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406		-	-
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0407		-	-
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0408		316,051	287,815
1. Retained profit from previous years	0409		278,625	13,179
2. Retained profit from current year	0410	10	37,427	274,636
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0411		-	-
IX. LOSSES (0413 + 0414)	0412		-	9,190
1. Losses of previous years	0413	10	-	9,190
2. Losses of current year	0414		-	-
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0415		1,073,878	1,072,178
I. LONG-TERM PROVISIONS (0417++0418+0419)	0416		-	-
1. Provisions for employees benefits	0417		-	-
2. Provisions for costs in warranty period	0418		-	-
3. Other long-term provisions	0419		-	-
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0420		1,073,878	1,072,178
1. Liabilities which can be converted into capital	0421		-	-
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422		-	-
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0423	11	1,073,878	1,072,178
4. Long-term loans, borrowings and liabilities based on leasing - foreign	0424		-	-
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425		-	-
6. Liabilities for long-term securities	0426		-	-
7. Other longterm liabilities	0427		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)

In RSD thousand

POSITION	AOP Note	30 September 2025 (unaudited)	31 December 2024
III. LONG-TERM ACCRUALS	0428	-	-
C. DEFERRED TAX LIABILITIES	0429	-	-
D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED	0430	-	-
E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)	0431	337,929	329,669
I. SHORT TERM PROVISIONS	0432	-	-
II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)	0433	7,056	13,745
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434	-	-
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	7,056	13,745
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436	-	-
4. Liabilities based on loans and borrowings from domestic banks	0437	-	-
5. Loans, borrowings and liabilities from abroad	0438	-	-
6. Liabilities for short-term securities	0439	-	-
7. Liabilities based on financial derivatives	0440	-	-
III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES	0441	-	-
IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)	0442	20,859	34,119
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443	-	-
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444	19,686	32,902
3. Trade payables - domestic	0445	1,173	1,217
4. Trade payables - foreign	0446	-	-
5. Obligations under bills of exchange	0447	-	-
6. Other business liabilities	0448	-	-
V. OTHER SHORT-TERM LIABILITIES (0450+0451+0452)	0449	3,425	3,240
1. Other short term liabilities	0450	824	162
2. Liabilities for VAT and other public revenues	0451	2,600	3,078
3. Liabilities for income tax	0452	-	-
VI. LIABILITIES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE	0453	-	-
VII. SHORT-TERM ACCRUALS	0454	306,588	278,565
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0	0455	-	-
G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431-0455)	0456	2,413,151	2,365,766
H. OFF-BALANCE SHEET LIABILITIES	0457	-	-

The accompanying notes are an integral part of these Financial Statements.



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Nine-month period	
			2025	2024	2025	2024
A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)	1001		11,669	491	41,190	1,475
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002		-	-	-	-
1. Income from the sale of goods - domestic market	1003		-	-	-	-
2. Income from the sale of goods - foreign market	1004		-	-	-	-
II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)	1005		11,669	491	41,190	1,475
1. Income from the sale of products and services - domestic market	1006		11,669	491	41,190	1,475
2. Income from the sale of products and services - foreign market	1007		-	-	-	-
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008		-	-	-	-
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009		-	-	-	-
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010		-	-	-	-
VI. OTHER OPERATING INCOME	1011		-	-	-	-
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012		-	-	-	-
B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)	1013		14,365	11,649	49,050	36,415
I. COST OF GOODS SOLD	1014		-	-	-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015		-	-	-	43
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016		2,561	2,848	6,765	8,466
1. Cost of salary and compensation of salary (gross employee)	1017		1,646	2,444	5,218	6,979
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018		249	370	790	1,057
3. Other personal expenses and remunerations	1019		666	34	756	430
IV. DEPRECIATION EXPENSES	1020		6	-	6	-
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021		-	-	-	-
VIII. COSTS OF PRODUCTION SERVICES	1022		126	117	361	350
X. COSTS OF LONG-TERM PROVISIONS	1023		-	-	-	-
XI. INTANGIBLE EXPENSES	1024	14	11,672	8,685	41,919	27,557
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025		-	-	-	-
D. OPERATING LOSS (1013 - 1001) ≥ 0	1026		2,696	11,158	7,861	34,940

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Nine-month period	
			2025	2024	2025	2024
E. FINANCIAL REVENUE (1028+1029+1030+1031)	1027	15	9,862	28,939	73,833	300,560
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028		9,843	28,938	73,788	300,557
II. INCOME FROM INTEREST	1029		-	-	-	-
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030		19	-	45	4
IV. OTHER FINANCIAL INCOME	1031		-	-	-	-
F. FINANCIAL EXPENSES (1033+1034+1035+1036)	1032	16	10,914	9,648	33,607	37,416
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033		10,886	9,647	33,381	32,370
II. COSTS OF INTEREST	1034		-	-	87	5,046
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035		28	1	139	-
IV. OTHER FINANCIAL COSTS	1036		-	-	-	-
G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		-	19,289	40,226	263,144
H. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		1,051	-	-	-
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-	-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-	-	-
K. OTHER INCOME	1041			5	5,061	5
L. OTHER COSTS	1042		-	-	-	12
M. TOTAL INCOME (1001+1027+1039+1041)	1043		21,531	29,434	120,084	302,041
N. TOTAL COSTS (1013+1032+1040+1042)	1044		25,279	21,298	82,658	73,844
O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0	1045			8,136	37,427	228,197
P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0	1046		3,748	-	-	-
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-	-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-	-	-
S. PROFIT BEFORE TAX (1045-1046+1047- 1048) ≥ 0	1049			8,136	37,427	228,197
T. LOSS BEFORE TAX (1046-1045+1048- 1047) ≥ 0	1050		3,748	-	-	-
U. INCOME TAXES						
I. TAX EXPENSES FROM THE PERIOD	1051		-	-	-	-
II. DEFERRED TAX EXPENSE	1052		-	-	-	-
III. DEFERRED TAX INCOME	1053		-	-	-	-
V. EARNINGS OF EMPLOYER	1054		-	-	-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

W. NET PROFIT (1049-1050-1051-1052+1053-1054)≥ 0	1055		8,136	37,427	228,197
X. NET LOSS (1050-1049+1051+1052-1053+1054)≥ 0	1056				
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057	3,748	-	-	-
II NET PROFIT BELONGING TO PARENT COMPANY	1058	-	-	-	-
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059	-	-	-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060	-		-	
V. EAERNINGS PER SHARE					
1. Basic earning per share	1061	0,14	0.31	1,41	8.61
2. Reduced (diluted) earnings per share	1062	0,14	0.31	1,41	8.61



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME						
In RSD thousand						
	AOP	Note	Three-month period		Nine-month period	
			2025	2024	2025	2024
A. NET PROFIT/(LOSS)						
I. PROFIT, NET (AOP 1055)	2001			8,136	37,427	228,197
II. LOSS, NET (AOP 1056)	2002		3,748	-	-	-
B. OTHER COMPREHENSIVE PROFIT OR LOSS						
a) Items that will not be reclassified to profit or loss						
1. Changes in the revaluation of intangible assets, property, plant and equipment						
a) increase in revaluation reserves	2003		-	-	-	-
b) decrease in revaluation reserves	2004		-	-	-	-
2. Actuarial gains (losses) of post employment benefit obligations						
a) gains	2005		-	-	-	-
b) losses	2006		-	-	-	-
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss						
a) gains	2007		-	-	-	-
b) losses	2008		-	-	-	-
b) Items that may be subsequently reclassified to profit or loss						
1. Gains or losses on investments in equity instruments						
a) gains	2009		-	-	-	-
b) losses	2010		-	-	-	-
1. Gains or losses on the translation of financial statements of foreign operations						
a) gains	2011		-	-	-	-
b) losses	2012		-	-	-	-
2. Gains or losses on hedging instruments of net investments in foreign operations						
a) gains	2013		-	-	-	-
b) losses	2014		-	-	-	-
3. Gains and losses on cash flow hedges						
a) gains	2015		-	-	-	-
b) losses	2016		-	-	-	-
4. Gains or losses on securities that are measured at fair value through other comprehensive income						
a) gains	2017		-	-	-	-
b) losses	2018		-	-	-	-
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0	2019		-	-	-	-
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0	2020		-	-	-	-
III. DEFERRED TAX EXPENSES FOR OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2021		-	-	-	-
IV. DEFERRED TAX REVENUE ON OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022		-	-	-	-
IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 - 2021+2022) ≥ 0	2023		-	-	-	-
V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 + 2021-2022) ≥ 0	2024		-	-	-	-
C. TOTAL NET COMPREHENSIVE PROFIT						
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 + 2023 - 2024) ≥ 0	2025			8,136	37,427	228,197
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 + 2024 - 2023) ≥ 0	2026		3,748	-	-	-
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028 + 2029) = AOP 2025 ≥ 0 or AOP 2026 > 0	2027		3,748	8,136	37,427	228,197
1. Attributable to shareholders	2028					
2. Attributable to non-controlling interest	2029					



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

QUARTERLY STAND-ALONE STATEMENT OF CASH FLOWS In RSD thousand			
	AOP	Nine-month period	
		2025 (unaudited)	2024 (unaudited)
A. CASH FLOWS FROM OPERATING ACTIVITIES			
I. Cash inflow from operating activities (1-4)	3001	80,281	8,399
1. Sales and advances received in the country	3002	79,871	1,410
2. Sales and advances received abroad	3003	-	-
3. Interest from operating activities	3004	-	6,975
4. Other inflow from operating activities	3005	410	14
II. Cash outflow from operating activities (1 до 8)	3006	76,904	40,018
1. Payments and prepayments to suppliers in the country	3007	6,565	5,296
2. Payments and prepayments to suppliers abroad	3008	55,865	-
3. Salaries, benefits and other personal expenses	3009	6,064	7,344
4. Interest paid in the country	3010	87	5,046
5. Interest paid abroad	3011	-	22,332
6. Income tax paid	3012	-	-
7. Payments for other public revenues	3013	8,323	-
8. Other outflows from operating activities	3014	-	-
III. Net cash inflow from operating activities (I - II)	3015	3,377	-
IV. Net cash outflow from operating activities (II - I)	3016	-	31,619
B. CASH FLOWS FROM INVESTING ACTIVITIES			
I. Cash flows from investing activities (1 до 5)	3017	395,496	534,806
1. Sale of shares	3018	-	-
2. Proceeds from sale of intangible assets, property, plant and equipment and biological assets	3019	-	-
3. Other financial investments	3020	395,496	46,608
4. Interest from investing activities	3021	-	-
5. Dividend received	3022	-	488,198
II. Cash outflow from investing activities (1 до 3)	3023	121,946	449,412
1. Acquisition of subsidiaries or other business	3024	-	-
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	-	-
3. Other financial investments	3026	121,946	449,412
III. Net cash inflow from investing activities (I - II)	3027	273,550	85,394
IV. Net cash outflow from investing activities (II - I)	3028	-	-
C. CASH FLOWS FROM FINANCING ACTIVITIES			
I. Cash inflow from financing activities (1 до 7)	3029	-	-
1. Increase in share capital	3030	-	-
2. Long-term borrowings in the country	3031	-	-
3. Long-term borrowings abroad	3032	-	-
4. Short-term borrowings in the country	3033	-	-
5. Short-term borrowings abroad	3034	-	-
6. Other long-term liabilities	3035	-	-
7. Other short-term liabilities	3036	-	-
II. Cash outflow from financing activities (1 до 8)	3037	-	-
1. Purchase of own shares	3038	-	-
2. Long-term borrowings in the country	3039	-	-
3. Long-term borrowings in abroad	3040	-	-
4. Short-term borrowings in the country	3041	-	-
5. Short-term borrowings country abroad	3042	-	-
6. Other liabilities	3043	-	-
7. Financial lease	3044	-	-
8. Dividend distribution	3045	-	-
III. Net cash inflow from financing activities (I - II)	3046	-	-
IV. Net cash outflow from financing activities (II - I)	3047	-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

QUARTERLY STAND-ALONE STATEMENT OF CASH FLOWS

(Continued)

In RSD thousand

	AOP	Nine-month period	
		2025 (unaudited)	2024 (unaudited)
D. TOTAL CASH INFLOW (3001 + 3017 + 3029)	3048	475,777	54,205
E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)	3049	198,850	489,430
F. NET CASH INFLOW (3048 - 3049) ≥ 0	3050	276,927	53,775
G. NET CASH OUTFLOW (3049 - 3048) ≥ 0	3051		-
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3052	119,695	8,220
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3053	143	8
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS	3054	141	5
K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-3051+3052+3053-3054)	3055	396,624	61,998



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STATEMENT OF CHANGES IN EQUITY (unaudited) in RSD thousand

Position	Description	AOP	Share capital (group 30 without 306 and 309)	AOP	Other share capital (account 309)	AOP	Subscribed but unpaid capital (group 31)	AOP	Share premium and reserves (account 306 and group 32)	AOP	Revaluation reserves (group 33)
1	Balance as at 01.01.2024	4001	4,057	4010		-4019		-4028	681,237	4037	-
2	Adjustments of material errors and changes in accounting policies	4002	-	4011		-4020		-4029	-	4038	-
3	Restated opening balance as at 01.01.2024 (1+2)	4003	4,057	4012		-4021		-4030	681,237	4039	-
4	Net changes in 2024	4004	-	4013		-4022		-4031	-	4040	-
5	Balance as at 31.12.2024. (3+4)	4005	4,057	4014		-4023		-4032	681,237	4041	-
6	Adjustments of material errors and changes in accounting policies	4006	-	4015		-4024		-4033	-	4042	-
7	Restated opening balance as at 01.01.2025. (5+6)	4007	4,057	4016		-4025		-4034	681,237	4043	-
8	Net changes in 2025.	4008	-	4017		-4026		-4035	-	4044	-
9	Balance as at 30.09.2025. (7+8)	4009	4,057	4018		-4027		-4036	681,237	4045	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STATEMENT OF CHANGES IN EQUITY (unaudited) Continued In RSD thousand

Position	Description	AOP 4046	Retained earnings (group 34)	AOP 4055	Loss (group 35)	AOP 4064	Non- controlling interest	AOP	Total (corresponds to the position of AOP 0401) (col.2+3+4+5+6+7- 8+9) ≥ 0	AOP	LOSS EXCEEDING EQUITY (corresponds to the position of AOP 0455) (col.2+3+4+5+6+7- 8+9)<0
1	Balance as at 01.01.2024	4046	249,981	4055	245,993	4064	-	4073	689,282	4082	-
2	Adjustments of material errors and changes in accounting policies	4047	-	4056	-	4065	-	4074	-	4083	-
3	Restated opening balance as at 01.01.2024 (1+2)	4048	249,981	4057	245,993	4066	-	4075	689,282	4084	-
4	Net changes in 2024	4049	37,834	4058	-236,803	4067	-	4076	-	4085	-
5	Balance as at 31.12.2024. (3+4)	4050	287,815	4059	9,190	4068	-	4077	963,919	4086	-
6	Adjustments of material errors and changes in accounting policies	4051	-	4060	-	4069	-	4078	-1	4087	-
7	Restated opening balance as at 01.01.2025. (5+6)	4052	287,815	4061	9,190	4070	-	4079	963,918	4088	-
8	Net changes in 2025.	4053	-250,388	4062	-9,190	4071	-	4080	37,427	4089	-
9	Balance as at 30.09.2025. (7+8)	4054	37,427	4063	-	4072	-	4081	1,001,345	4090	-



**EXPLANATORY NOTES TO THE QUARTERLY
FINANCIAL STATEMENTS FOR THE PERIOD
ENDEND 30 SEPTEMBER 2025**

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

1. General information

Fintel Energija A.D. (hereinafter the "Company" or "Fintel Energija") is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIJA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the "Principal Shareholder"). Fintel Energia Group S.p.A. is 86.22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Masarikova 5, Belgrade, Serbia.

At 31 December 2024, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 30 September 2025 is RSD 17,205,318 thousand (unit price per share of RSD 649).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quarterly financial statements for the period ended 30 September 2025 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment. The mentioned quarterly financial statements have not been audited.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities

Name	Head office
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade (Serbia)
Fintel Energija Dev. doo	Belgrade (Serbia)
MK-Fintel Wind Dev. doo	Belgrade (Serbia)
Vetropark Lipar doo	Belgrade (Serbia)
Vetropark Lipar 2 doo	Belgrade (Serbia)
Vetropark Project Torak doo	Belgrade (Serbia)
Fintel Energija Dev. Ltd	Nicosia (Cyprus)
Vetropark Torak Ltd	Nicosia (Cyprus)
Staklenik 1 doo	Belgrade (Serbia)
Staklenik 2 doo	Belgrade (Serbia)
Staklenik 3 doo	Belgrade (Serbia)
Staklenik 4 doo	Belgrade (Serbia)
Staklenik 5 doo	Belgrade (Serbia)
Staklenik 6 doo	Belgrade (Serbia)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2024, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. The mentioned information will be disclosed in the audited financial statements for the year 2025. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2024.

Subsequent events occurring after 30 September 2025 were evaluated through 29 October 2025, the date these Interim Condensed Financial Statements were authorised for issue.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

2. Summary of accounting policies and standards adopted (Continued)

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2024.

2.3 Going concern

The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

3. IFRS 8: Segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

4. Information on guarantees issued, commitments and other contingent liabilities

a) *Guarantees issued*

There were no issued guarantees.

b) *Other*

There were no other contingent liabilities of the Company.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

BALANCE SHEET

5. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16,009 thousand at 31 December 2024).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 31 December 2024).
- RSD 200 for 100% owned in Fintel Energija Development Doo(RSD 200 at 31 December 2024).

6. Long-term financial investments in parents and subsidiaries

Long-term financial investments – parent and subsidiary legal entities amount to RSD 1,477,334 thousand (RSD 1,832,523 thousand as of December 31, 2024) and relate to financing provided to subsidiaries and other related parties, as presented in the tables below.

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 30.09.2025 EUR	Amount 30.09.2025 000 RSD	Maturity
MK Fintel Wind ad	7,123,847	834,918	2037
MK Fintel Wind Holding d.o.o.	847,407	99,316	2027
MK-Fintel Wind Development d.o.o.	84,200	9,868	2027
Maestrale Ring d.o.o.	250,000	29,300	2030
VP Lipar d.o.o.	1,992,000	233,463	2038
VP Lipar 2 d.o.o.	1,904,000	223,150	2038
Project Torak d.o.o.	83,500	9,786	2027
Fintel Energija Development d.o.o.	191,440	22,437	2027
Staklenik 1 d.o.o.	44,000	5,157	2027
Staklenik 2 d.o.o.	27,600	3,235	2027
Staklenik 3 d.o.o.	13,200	1,547	2027
Staklenik 4 d.o.o.	11,000	1,289	2027
Staklenik 5 d.o.o.	10,800	1,266	2027
Staklenik 6 d.o.o.	9,500	1,113	2027
Viafast d.o.o.	10,700	1,254	2027
Balkan Electro d.o.o.	2,000	234	2027
Ukupno	12,605,194	1,477,334	

Long-term financial investments are granted to subsidiaries and other related parties. The applied interest rate is the "arm's length" rate, which amounts to 6.79% in 2025.

Long-term financial placements relate to loans granted by Fintel Energija to its subsidiaries and other related parties. As of September 30, 2025, these receivables amount to RSD 1,477,334 thousand, compared to RSD 1,832,523 thousand as of December 31, 2024. Compared to the previous year, total long-term receivables and investments decreased by EUR 3,055,399 (a portion of loans amounting to EUR 4,125,399 was repaid, while new loans totaling EUR 1,070,000 were granted). These funds are used for project development, enabling the financing and implementation of new investments in the renewable energy sector.

The Company does not have any significant expected credit losses related to the mentioned placements and loans.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

7. Short-term loans and investments – parent companies and subsidiaries

Short-term loans and investments – the parent company and subsidiaries amount to RSD 84,384 thousand (RSD 0 thousand as of December 31, 2024) and relate to financing provided to subsidiaries and other related parties, as presented in the tables below.

Summary of given loans, with maturities in the following table:

Korisnik zajma	Amount 30.09.2025 EUR	Amount 30.09.2025 000 RSD	Maturity
VP Lipar d.o.o.	240,000	28,128	2026
VP Lipar 2 d.o.o.	240,000	28,128	2026
VP Torak d.o.o.	240,000	28,128	2026
Ukupno	720,000	84,384	

Short-term loans and investments are granted to subsidiaries and other related parties. The applied interest rate is the "arm's length" rate, which amounts to 6.41% in 2025.

8. Cash and cash equivalents

"Cash and cash equivalents" at 30 September 2025 and 31 December 2024 are detailed as follows:

<i>RSD thousand</i>	30 September 2025 (unaudited)	31 December 2024
Current account		
- in dinars	396,584	119,655
- in foreign currency	40	40
Cash and cash equivalents	396,624	119,695

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

9. Other short-term receivables

"Other short-term receivables" of RSD 52,568 thousand at 30 September 2025 (RSD 19,882 thousand at 31 December 2024) are detailed in the following table:

<i>RSD thousand</i>	30 September 2025 (unaudited)	31 December 2024
Other receivables	48,142	15,648
Receivables for prepaid CIT	4,224	4,224
Receivables for prepaid other taxes & contributions	203	10
Total	52,568	19,882

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

10. Equity

Equity at 30 September 2025 and 31 December 2024 is detailed in the following table:

<i>RSD thousand</i>	30 September 2025 (unaudited)	31 December 2024
Share capital	4,057	4,057
Share premium	681,237	681,237
Retained profit from previous years	278,625	13,179
Retained profit from current period	37,427	274,636
Loss from previous years	-	(9,190)
Loss from current period	-	-
TOTAL EQUITY	1,001,345	963,919

The equity components and changes therein are detailed below:

Share capital

As of 30 September 2025, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2024) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 30 September 2025, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

11. Long and short term loans and borrowings from parent and subsidiaries

Loans from the parent and related legal entities amount to RSD 1,080,934 thousand as of 30 September, 2025 (RSD 1,085,923 thousand as of December 31, 2024), and primarily consist of callable loans that will be repaid to the owner, Fintel Energia Group S.p.A. Long-term loans in the amount of EUR 9,162,747 bear interest, with rates ranging from 3% to 6%. The remaining loans are non-interest bearing.

12. Trade payables

Trade payables amounted to RSD 20,859 thousand as at 30 September 2025 (RSD 34,119 thousand as at 31 December 2024) consist mainly of payables for domestic suppliers, or in relation to the parent legal entity abroad.

13. Short-term accruals

Accruals amounted to RSD 288,869 thousand at 30 September 2025 (RSD 278,565 thousand at 31 December 2024) consist mainly of interests on shareholders loan due to Fintel Energia Group SpA.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

INCOME STATEMENT

14. Intangible expenses

Non-production costs amount to RSD 41,919 thousand for nine-month period ended 30 September 2025 (RSD 27,557 thousand at 30 September 2024) relate to accounting services and management fee costs (invoices issued in according management fee contract).

15. Finance income

Finance income for nine-month period ended 30 September 2025 and 2024 are detailed as follows:

	Nine month period of 2025	Nine month period of 2024
	(unaudited)	
FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	73,788	330,551
INCOME FROM INTEREST	-	-
FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	45	4
Total	73,833	300,560

16. Finance expenses

Finance expenses for nine-month period ended 30 September 2025 and 2024 are detailed as follows:

	Nine month period of 2025	Nine month period of 2024
	(unaudited)	
FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	33,381	32,370
COSTS OF INTEREST	87	5,046
FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	139	1
OTHER FINANCIAL COSTS	-	-
Total	30,607	37,417

17. Earnings/(loss) per share

The basic result per share has gone from a profit per share of RSD 9.93 for nine-month period ended 30 September 2024 to profit per share of RSD 1.41 for the period ended 30 September 2025. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 30 September 2025. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

18. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiaGroup SpA,

A summary is provided below of the Group's transactions with related parties at 30 September 2025 and 31 December 2024. All transactions with related parties are entered into at market value.

As of 30 September 2025 and 31 December 2024 the outstanding balances with related parties were as follows:

At 30 September 2025				
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Trade receivables	-	-	14,002	14,002
Short-term loans	-	-	84,384	84,384
Long-term loans			1,477,334	1,477,334
Other current assets	14	-	363,599	363,613
Other current liabilities	(306,562)	-	-	(306,562)
Trade payables	(19,686)	-	(411)	(20,097)
Shareholder's loan	(1,080,934)	-	-	(1,080,934)
Total	(1,407,168)	-	1,938,908	531,741

At 31 December 2024				
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Trade receivables	-	-	44,446	44,446
Long-term loans			1,832,523	1,832,523
Other current assets	14	-	340,572	340,586
Other current liabilities	(275,016)	-	-	(275,016)
Trade payables	(32,902)	-	(411)	(33,313)
Shareholder's loan	(1,085,923)	-	-	(1,085,923)
Total	(1,393,827)	-	2,217,130	823,303

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 SEPTEMBER 2025

(All amounts are in 000 RSD, unless otherwise stated)

18. Related party transactions (Continued)

For nine-month period ended 30 September 2025 and 2024 the following transactions occurred with related parties:

	The nine-month period of the current year			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Selling, general and administrative expenses	(9,151)	-	(9,643)	(18,794)
Dividends	-	-	-	-
Finance income	-	-	30,772	30,772
Finance expense	(10,257)	-	-	(10,257)
Total	(19,408)	-	21,129	1,721

	The nine-month period of the previous year			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
<i>RSD thousand</i>				
Operating income			1,475	1,475
Selling, general and administrative expenses	(24,694)	-	-	(24,694)
Dividends	-	-	221,278	221,278
Finance income	-	-	300,557	300,557
Finance expense	(32,370)	-	-	(32,370)
Total	(57,064)	-	523,310	446,246

19. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as 30 September 2025, nor disclosure in the Notes to the quarterly financial statements of the Company

Legal representative:



**QUARTERLY BUSINESS REPORT
FOR THE PERIOD ENDED
30 SEPTEMBER 2025**

FINTEL ENERGIJA AD, BEOGRAD

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1. Summary of the business activities

Identification data

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 – Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015, 44/2018, 95/2018 and 91/2019) the Company has the following internal organizational structure: Shareholder Assembly and Board of Directors.

1. Summary of the business activities (Continued)

Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 53,99737% of the share capital ("**MK Fintel a.d.**", " "), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 53,99737% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Staklenik 1 d.o.o, ID number 21861103;
- Staklenik 2 d.o.o, ID number 21861111;
- Staklenik 3 d.o.o, ID number 21861120;
- Staklenik 4 d.o.o, ID number 21861081;
- Staklenik 5 d.o.o, ID number 21861090.
- Staklenik 6 d.o.o, ID number 21974455

The following companies are 100% owned through Cyprus vehicles:

- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**");

1. Summary of the business activities (Continued)

Information about the management of the company

Members of Board of Directors:

- ✓ Claudio Nardone, President
- ✓ Tiziano Giovannetti
- ✓ Giulio Moreno
- ✓ Tamara Mladenović

2. Presentation of development and activities of the legal entity, personnel structure

Fintel Energija is a leading independent producer engaged in renewable energy in Serbia. The total installed capacity of constructed wind farms is 85.5 MW, with around 500 MW of new projects in development

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO₂ emissions as one of the leading harmful factors that affect the environment.

4. Planned future development

In addition to the electricity generation from the wind farms "Kula," "La Piccolina," and "Košava Phase I," the Company also has development projects related to solar power plants. The project list is actively progressing through development and obtaining the necessary regulatory approvals. All projects are being developed in accordance with a phased approval process, so the development dynamics depend on various internal and external factors. Among the ongoing projects, the project with the most advanced development is Košava Phase II, which has secured all licenses and is planned to have 19 turbines with a capacity of up to 70.0 MW, depending on the turbine type chosen. It is expected to be fully operational by 2027.

The growth of the Company and the Group will primarily be driven by expanding ongoing projects related to wind parks and solar power plants.

The Company's management expects 80% to 90% of investments to be financed through loans, with the remainder funded from subordinated debt or the Company's cash flows. Additionally, the Company's management intends to approach wind park project development flexibly to achieve growth without compromising the Company's ability to pay dividends in line with the Company's dividend policies. While the Group is focused on organic growth, growth through acquisitions may also be considered based on opportunities.

5. Significant transactions with related parties

The representation of the Company's relations with related parties is presented in point 18 of the Notes to the Financial Statements for the period ended 30 September 2025.

6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2024.

Tiziano Giovannetti
Director



STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 30 September 2025 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

Legal representative:

Fintel Energija a.d.

Director



Tiziano Giovannetti