

Naftna industrija Srbije A.D.

Interim Condensed Consolidated Financial Statements (Unaudited)

30 September 2021

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NIS Group Interim Condensed Consolidated Statement of Financial Position

(All amounts are in 000 RSD, unless otherwise stated)

| Assets | Note | 30 September 2021 | 31 December 2020 |
|--|--------|-----------------------------------|-----------------------------------|
| Current assets | | (unaudited) | |
| | E | 0.754.640 | 0.400.200 |
| Cash and cash equivalents Short-term financial assets | 5 | 8,754,640 | 8,488,302 |
| | 6 7 | 28,275 | 266,224 |
| Trade and other receivables | | 31,263,570 | 20,898,742 |
| Inventories | 8 | 45,893,791 | 27,748,226 |
| Current income tax prepayments | ^ | 7 4 40 202 | 1,012,225 |
| Other current assets | 9 | 7,146,292 | 6,117,761 |
| Non-current assets held for sale | | 40,667 | 39,146 |
| Total current assets | | 93,127,235 | 64,570,626 |
| Non-current assets | 40 | 004 004 455 | 000 470 070 |
| Property, plant and equipment | 10 | 301,391,455 | 306,479,078 |
| Right-of-use assets | 11 | 2,513,784 | 2,660,794 |
| Investment property | | 1,579,301 | 1,574,329 |
| Goodwill and other intangible assets | | 4,421,129 | 4,485,734 |
| Investments in associates and joint ventures | 12 | 1,674,396 | 1,747,430 |
| Trade and other non-current receivables | | 2,821 | 78,459 |
| Long-term financial assets | | 263,330 | 110,571 |
| Deferred tax assets | | 1,719,069 | 2,313,438 |
| Other non-current assets | 13 | 1,199,879 | 1,209,728 |
| Total non-current assets | | 314,765,164 | 320,659,561 |
| Total assets | | 407,892,399 | 385,230,187 |
| Liabilities and shareholder's equity | | | |
| Current liabilities | | | |
| Short-term debt and current portion of long-term debt | 14 | 9,682,194 | 11,662,083 |
| Current lease liabilities | 19 | 625,232 | 610,725 |
| Trade and other payables | 15 | 35,903,160 | 23,501,690 |
| Other current liabilities | 16 | 7,922,150 | 9,887,618 |
| Current income tax payable | | 3,112,536 | - |
| Other taxes payable | 17 | 11,337,719 | 10,110,787 |
| Provisions for liabilities and charges | | 1,459,566 | 2,382,745 |
| Total current liabilities | | 70,042,557 | 58,155,648 |
| Non-current liabilities | | | |
| Long-term debt | 18 | 69,145,757 | 71,269,506 |
| Non-current lease liabilities | | | |
| | 19 | 1,627,959 | 1,868,666 |
| Other non-current financial liabilities | | 847,232 11,040,705 | 841,847 |
| Provisions for liabilities and charges Total non-current liabilities | | 82,661,653 | 10,332,213 84,312,232 |
| Equity | | 02,001,003 | 04,312,232 |
| | | 91 520 200 | 91 520 200 |
| Share capital Reserves | | 81,530,200 490,444 | 81,530,200 383,186 |
| | | | |
| Retained earnings | | 173,147,867 255,168,511 | 160,829,243 242,742,629 |
| Equity attributable to the Company's owners | | | |
| Non-controlling interest | | 19,678 | 19,678 |
| Total equity Total liabilities and shareholder's equity | | 255,188,189 407,892,399 | 242,762,307 |
| HADTHA STATE TOTAL STATE OF THE | | 401,032,033 | 385,230,187 |
| Kirill Tyurdenev | | Anton Charepan | ov |
| Chief Executive Officer | | Chief Financial Off | |
| 27 October 2021 | | | |

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group Interim Condensed Consolidated Statement of Profit and Loss and Other Comprehensive Income

| (All amounts are in 000 RSD, unless otherwise stated) | | Three mon | | Nine mont ended 30 So | |
|--|-------|--------------|----------------|--------------------------|----------------------|
| | Note | 2021 | 2020 | 2021 | 2020 |
| | 11010 | (unaudited) | (unaudited) | (unaudited) | (unaudited, |
| Only of waterlayer products, oil and goo | | 79,580,776 | 45,741,550 | 187,450,200 | 126,182,106 |
| Sales of petroleum products, oil and gas | | 4,924,745 | 3,635,804 | 12,764,131 | 9,138,642 |
| Other revenues | | 84,505,521 | 49,377,354 | 200,214,331 | 135,320,748 |
| Total revenue from sales | 4 | 64,505,521 | 45,377,354 | 200,214,331 | 133,320,140 |
| Durch and oil was and natroloum products | | (53 673 260) | (28,242,260) | (118,686,965) | (86,330,452) |
| Purchases of oil, gas and petroleum products | 20 | (7,201,000) | | (19,909,028) | (17,092,112) |
| Production and manufacturing expenses | 21 | (5,729,530) | | (17,944,040) | (17,310,533) |
| Selling, general and administrative expenses | 21 | (370,155) | | (967,093) | (791,831) |
| Transportation expenses | | (6,255,513) | (5,610,529) | (18,752,682) | (16,735,220) |
| Depreciation, depletion and amortization | | | | • | (4,027,335) |
| Taxes other than income tax | | (1,567,349) | (1,316,901) | (4,540,314) | (3,579) |
| Exploration expenses | | (4,413) | (47, 400, 400) | (11,001) | |
| Total operating expenses | | | (47,468,490) | (180,811,123) | (142,291,062) |
| Other income (expenses), net | | (27,354) | 413,719 | (40,698) | 15,108 |
| Operating profit (loss) | | 9,676,947 | 2,322,583 | 19,362,510 | (6,955,206) |
| Ohann of anim (loca) of appeniates and joint ventures | | 13,857 | (20,572) | (73,034) | (63,189) |
| Share of gain (loss) of associates and joint ventures | 22 | (455,511) | | (924,329) | (455,882) |
| Net foreign exchange (loss) | | | 30,346 | 62,800 | 93,527 |
| Finance income | 23 | 27,325 | | (1,359,588) | (1,427,155) |
| Finance expenses | 24 | (495,506) | (438,911) | | (1,852,699) |
| Total other expense | | (909,835) | (503,290) | (2,294,151) | (1,652,655, |
| Profit (loss) before income tax | | 8,767,112 | 1,819,293 | 17,068,359 | (8,807,905) |
| Current income tax (expense) income | | (1,450,150) | (16,169) | (3,154,913) | (67,539) |
| Deferred tax income (expense) | | (72,905) | | (594,087) | 571,4 4 7 |
| Total income tax | | (1,523,055) | | (3,749,000) | 503,908 |
| | | 7,244,057 | 1,944,574 | 13,319,359 | (8,303,997) |
| Profit (loss) for the period | | 7,2-11,001 | 1,011,011 | , | |
| Other comprehensive income (loss): | | | | | |
| Items that will not be reclassified to profit (loss) | | (571) | 916 | 840 | (259) |
| Gains (loss) from investments in equity instruments | | (371) | 910 | 0-10 | (200, |
| Items that may be subsequently reclassified to profit (loss) | | | | | |
| Currency translation differences | | 29,170 | 35,671 | 106,874 | 112,328 |
| · | | | | | |
| Other comprehensive income (loss) for the period | | 28,599 | 36,587 | 107,714 | 112,069 |
| Total comprehensive income (loss) for the period | | 7,272,656 | 1,981,161 | 13,427,073 | (8,191,928) |
| Profit (loss) attributable to: | | | | | |
| - Shareholders of Naftna Industrija Srbije | | 7,244,057 | 1,944,574 | 13,319,359 | (8,303,997) |
| - Non-controlling interest | | - | - | - | |
| Profit (loss) for the period | | 7,244,057 | 1,944,574 | 13,319,359 | (8,303,997) |
| | | | | | |
| Total comprehensive income (loss) attributable to: | | | 4 004 404 | 40 407 070 | (0.404.000) |
| Shareholders of Naftna Industrija Srbije | | 7,272,656 | 1,981,161 | 13,427,073 | (8,191,928) |
| - Non-controlling interest | | | - | | - |
| Total comprehensive income (loss) for the period | | 7,272,656 | 1,981,161 | 13,427,073 | (8,191,928) |
| Earnings (loss) per share attributable to shareholders of | | | | | |
| Naftna Industrija Srbije | | | | | |
| Basic earnings (RSD per share) | | 44.43 | 11.93 | 81.68 | (50.93) |
| Weighted average number of ordinary shares in issue | | | | | |
| (in millions) | | 163 | 163 | 163 | 163 |
| \ | | | | | |

Interim Condensed Consolidated Statement of Changes in Shareholders' Equity

Nine month period ended 30 September 2021 and 2020

(All amounts are in 000 RSD, unless otherwise stated)

Equity attributable to the Company's owners

| 19,678 242,077,405 | 19,678 | 242,057,727 | 160,143,844 242,057,727 | 383,683 | 81,530,200 |
|----------------------|----------------------|-------------|-------------------------|----------|------------------------|
| (4,425,459 | 280,589 | (4,706,048) | (4,706,048) | • | • |
| (4,425,459) | | (4,425,459) | (4,425,459) | 1 | 1 |
| | 280,589 | (280,589) | (280,589) | 1 | • |
| (8,191,928) | • | (8,191,928) | (8,303,997) | 112,069 | • |
| 112,328 | 1 | 112,328 | | 112,328 | * |
| (259) | • | (259) | • | (259) | ı |
| (8,303,997) | ų. | (8,303,997) | (8,303,997) | ı | ı |
| 260,911) 254,694,792 | (260,911) | 254,955,703 | 173,153,889 254,955,703 | 271,614 | 81,530,200 |
| Total equity | controlling interest | Total | Retained earnings | Reserves | Share capital Reserves |

| Share capital Reserves es 81,530,200 383,186 16 16 16 16 16 16 16 16 16 16 16 16 16 | | | | |
|---|-------------------------|-------------------------|---------------------|--------------------|
| 9 2 7 | Retained | | Non- controlling | Total |
| 4) | earnings | Total | interest | equity |
| ` ` | 160,829,243 242,742,629 | 242,742,629 | 19,678 | 19,678 242,762,307 |
| | 13,319,359 13,319,359 | 13,319,359 | 1 | 13,319,359 |
| | 1 | 840 | 1 | 840 |
| | • | 106,874 | 1 | 106.874 |
| | 13,319,359 | 13,427,073 | | 13,427,073 |
| | (1,001,191) | (1,001,191) (1,001,191) | 1 | (1.001,191) |
| | 456 | | 1 | |
| - (456) (| (1,000,735) | (1,000,735) (1,001,191) | t | (1.001.191) |
| 81,530,200 490,444 17 | 173,147,867 255,168,511 | 255,168,511 | 19,678 | 19,678 255,188,189 |

Total comprehensive income (loss) for the period

Dividend distribution

Gain from investments in equity instruments

Currency translation differences

Profit (loss) for the period Other comprehensive income (loss)

Balance as at 1 January 2021

(unaudited)

Total transaction with owners, recorded in equity

Balance as at 30 September 2021

Interim Condensed Consolidated Statement of Cash Flows¹

(All amounts are in 000 RSD, unless otherwise stated)

| (All amounts are in 000 RSD, unless otherwise stated) | | Nine month pe 30 Septe | |
|--|-------------|---------------------------------------|-------------------------|
| | Note | 2021 | 2020 |
| | - | (unaudited) | (unaudited) |
| Cash flows from operating activities Profit (loss) before income tax Adjustments for: | | 17,068,359 | (8,807,905) |
| Share of loss of associates and joint ventures | | 73,034 | 63,189 |
| Finance expenses | 24 | 1,359,588 | 1,427,155 |
| Finance income | 23 | (62,800) | (93,527) |
| Net unrealised foreign exchange loss (gain), net | | (262,308) | 90,306 |
| Depreciation, depletion and amortization | | 18,752,682 | 16,735,220 |
| Other non-cash items | | 172,094 | (186,414) |
| Operating cash flow before changes in working capital | | 37,100,649 | 9,228,024 |
| Changes in working capital: | | (40,000,000) | 4 500 600 |
| Accounts receivable | | (10,002,900) | 4,582,630 |
| Inventories | | (18,129,580) | 19,647,716 (696,780) |
| Other assets | | (883,979) 11,088,584 | (13,591,691) |
| Accounts payables and other current liabilities | | 2,450,720 | 2,955,860 |
| Taxes payable | | (15,477,155) | 12,897,735 |
| Total effect on working capital changes | | (10,111,100) | ,, |
| Income taxes paid | | (257,719) | (1,309,039) |
| Interest paid | | (1,059,838) | (1,258,144) |
| Interest received | | 60,954 | 79,895 |
| | | | 40.000.474 |
| Net cash generated from operating activities | | 20,366,891 | 19,638,471 |
| Cash flows from investing activities | | | (44) |
| Net cash outflow on acquisition of subsidiaries | | - (4.4.000.000) | (41) (23,224,435) |
| Capital expenditures ² | | (14,698,692) 292,606 | 423,074 |
| Proceeds from sale of property, plant and equipment | | 76,231 | 1,661,911 |
| Bank deposits repayment, net | | 70,231 | 4,274 |
| Dividends received Other outflow | | (76,422) | (17,643) |
| | 3 | | |
| Net cash used in investing activities | | (14,406,277) | (21,152,860) |
| Cash flows from financing activities | 44.40 | 40 700 447 | 17,682,783 |
| Proceeds from borrowings | 14,18 | 13,702,117 (17,899,082) | (16,348,028) |
| Repayment of borrowings | 14,18 19 | (522,946) | (342,244) |
| Repayment of lease liabilities | 13 | (1,001,191) | (072,271) |
| Dividends paid Net cash (used in) generated from financing activities | | (5,721,102) | 992,511 |
| Net increase/(decrease) in cash and cash equivalents | | 239,512 | (521,878) |
| Effect of foreign exchange on cash and cash equivalents | | 26,826 | 66,288 |
| Cash and cash equivalents as of the beginning of the period | | 8,488,302 | 15,295,810 |
| Cash and cash equivalents as of the end of the period | | 8,754,640 | 14,840,220 |
| Oddii diid oddii oquitaidiito da oi tiio diia e peries | | · · · · · · · · · · · · · · · · · · · | |

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

¹ Group policy is to present cash flow inclusive of related VAT.

² CF from investing activities includes VAT in the amount of 1,7 bln RSD (2020: 1,7 bln RSD)

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

1. GENERAL INFORMATION

Open Joint Stock Company Naftna Industrija Srbije (the "Company") and its subsidiaries (together refer to as the "Group") is a vertically integrated oil company operating predominantly in Serbia. The Group's principal activities include:

- Exploration, production and development of crude oil and gas,
- Production of refined petroleum products,
- · Petroleum products and gas trading and
- Electricity generation and trading.

Other activities primarily include sales of other goods, works and services.

The Company was established in accordance with the Decision of Government of Republic of Serbia on 7 July 2005. On 2 February 2009 PJSC Gazprom Neft ("Gazprom Neft") acquired a 51% of the share capital of Naftna Industrija Srbije which became a subsidiary of Gazprom Neft. In March 2011, under the Company's Share Sale and Purchase Agreement, Gazprom Neft acquired an additional 5.15% of shares, thereby increasing its percentage of ownership to 56.15%. PJSC Gazprom, owns 95.7% of the shares in the Gazprom Neft. The Russian Federation is the ultimate controlling party.

The Company is a public joint stock company listed on the Belgrade Stock Exchange.

These Interim Condensed Consolidated Financial Statements have been approved and authorized for issue by Chief Executive Officer and will be presented to Board of Directors for approval.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

2.1. Basis of preparation

The Group maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily Serbian). The accompanying Interim Condensed Consolidated Financial Statements were primarily derived from the Group's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Consolidated Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Group does not disclose information which would substantially duplicate the disclosures contained in its audited Consolidated Financial Statements for 2020, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Group believes that the disclosures in these Interim Condensed Consolidated Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Consolidated Financial Statements are read in conjunction with the Group's Consolidated Financial Statements for 2020.

The Group continues to monitor the impact of the coronavirus pandemic (COVID-19) and the related preventive measures which lead to decrease in the economic activity of market participants, as well as persistent volatility in the currency and commodity markets on the critical accounting estimates which are used by the Group in the Condensed Interim Consolidated Financial Statements preparation. In the first half of 2021, the specified macroeconomic factors did not result in change of these estimates by the Group.

The results in these Condensed Interim Consolidated Financial Statements for the three and nine months ended 30 September 2021 are not necessarily indicative of the Group's results expected for the full year.

The Group as a whole is not subject to significant seasonal fluctuations.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Consolidated Financial Statements are consistent with those applied during the preparation of Consolidated Financial Statements as of and for the year ended 31 December 2020, except for those described in the Application of new IFRS paragraph.

3. NEW ACCOUNTING STANDARDS

Application of amendments to the existing standards

The following amendments to the existing standards which became effective did not have any material impact on the Condensed Interim Consolidated Financial Statements:

- Interest Rate Benchmark Reform (Phase 2) Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 (issued in August 2020 and effective for annual periods beginning on or after 1 January 2021);
- Covid-19-Related Rent Concessions beyond 30 June 2021 Amendments to IFRS 16 (issued in March 2021 and effective for annual periods on or after 1 April 2021).

New standards and amendments to the existing standards that are not yet effective

The following new standards and amendments to the existing standards are not expected to have any material impact on the Condensed Interim Consolidated Financial Statements when adopted:

- IFRS 17 Insurance Contracts (issued on 18 May 2017 and amended in June 2020, effective for annual periods beginning on or after 1 January 2023);
- Classification of Liabilities as Current or Non-Current Amendments to IAS 1 (issued in January 2020 and amended in July 2020, effective for annual periods beginning on or after 1 January 2023);
- Onerous Contracts Cost of Fulfilling a Contract Amendments to IAS 37 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Property, Plant and Equipment: Proceeds before Intended Use Amendments to IAS 16 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Updating References to the Conceptual Framework Amendments to IFRS 3 (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022);
- Annual Improvements to IFRS Standards 2018-2020 Cycle (issued in May 2020 and effective for annual periods beginning on or after 1 January 2022):
 - Fees in the '10 per cent' Test for Derecognition of Financial Liabilities Amendments to IFRS 9;
 - o Subsidiary as a First-time Adopter Amendment to IFRS 1;
 - o Taxation in Fair Value Measurements Amendment to IAS 41;
- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture Amendments to IFRS 10 and IAS 28 (issued in September 2014 and effective for annual periods beginning on or after a date to be determined by IASB);
- Disclosure of Accounting Policies Amendments to IAS 1 (issued in February 2021 and effective for annual periods beginning on or after 1 January 2023);
- Definition of Accounting Estimates Amendments to IAS 8 (issued in February 2021 and effective for annual periods beginning on or after 1 January 2023);

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

• Deferred Tax related to Assets and Liabilities arising from a Single Transaction - Amendments to IAS 12 (issued in May 2021 and effective for annual periods beginning on or after 1 January 2023).

4. SEGMENT INFORMATION

Presented below is information about the Group's operating segments for the nine month periods ended 30 September 2021 and 2020. Operating segments are components that engage in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available.

The Group manages its operations in 2 operating segments: Upstream and Downstream.

Upstream segment (exploration and production) includes the following Group operations: exploration, development and production of crude oil and natural gas and oil field services. Downstream segment (refining and marketing) processes crude oil into refined products and purchases, sells and transports crude and refined petroleum products. Corporate centre and Energy business activities are presented within the Downstream segment.

Eliminations and other adjustments section encompasses elimination of inter-segment sales and related unrealised profits, mainly from the sale of crude oil and products, and other adjustments. Intersegment revenues are based upon estimated market prices.

EBITDA represents the Group's EBITDA. Management believes that EBITDA represents useful means of assessing the performance of the Group's on-going operating activities, as it reflects the Group's earnings trends without showing the impact of certain charges. EBITDA is defined as earnings before interest, income tax expense, depreciation, depletion and amortization, finance income (expenses) net and other non-operating income (expenses). EBITDA is a supplemental non-IFRS financial measure used by management to evaluate operations.

Reportable segment results for the nine month period ended 30 September 2021 are shown in the table below:

| | Upstream | Downstream | Eliminations | Total |
|--|--------------|-------------|---------------------|--------------|
| Segment revenue | 32,549,594 | 198,667,202 | (31,002,465) | 200,214,331 |
| Intersegment | 30,632,140 | 370,325 | (31,002,465) | · · · |
| External | 1,917,454 | 198,296,877 | - | 200,214,331 |
| EBITDA (Segment results) | 22,328,259 | 15,898,848 | - | 38,227,107 |
| Depreciation, depletion and amortization | (10,238,235) | (8,514,447) | - | (18,752,682) |
| Share of loss of associates and joint | | | | |
| ventures | - | (73,034) | - | (73,034) |
| Net foreign exchange loss | (214,438) | (709,891) | - | (924,329) |
| Finance expenses, net | (242,211) | (1,054,577) | - | (1,296,788) |
| Income tax | (214,390) | (3,534,610) | _ | (3,749,000) |
| Segment profit | 11,399,901 | 1,919,458 | - | 13.319.359 |

Reportable segment results for the nine month period ended 30 September 2020 are shown in the table below:

| | Upstream | Downstream | Eliminations Total |
|--|-------------|-------------|-------------------------|
| Segment revenue | 23,042,505 | 135,140,649 | (22,862,406)135,320,748 |
| Intersegment | 22,410,084 | 452,322 | (22,862,406) - |
| External | 632,421 | 134,688,327 | - 135,320,748 |
| EBITDA (Segment results) | 12,649,336 | (2,299,203) | - 10,350,133 |
| Depreciation, depletion and amortization | (9,230,101) | (7,505,119) | - (16,735,220) |
| Share of loss of associates and joint ventures | - | (63, 189) | - (63,189) |
| Net foreign exchange loss | (225,787) | (230,095) | - (455,882) |
| Finance expenses, net | (74,814) | (1,258,814) | - (1,333,628) |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

503,908 566,965 (63,057)Income tax (8,303,997) 2,663,555 (10,967,552) Segment profit (loss)

EBITDA for the three and nine month period ended 30 September 2021 and 2020 is reconciled below:

| | Three month po | | Nine month po 30 Septe | |
|--|----------------|-----------|---------------------------|-------------|
| | 2021 | 2020 | 2021 | 2020 |
| Profit (loss) for the period | 7,244,057 | 1,944,574 | 13,319,359 | (8,303,997) |
| Income tax | 1,523,055 | (125,281) | 3,749,000 | (503,908) |
| Finance expenses | 495,506 | 438,911 | 1,359,588 | 1,427,155 |
| Finance income | (27,325) | (30,346) | (62,800) | (93,527) |
| Depreciation, depletion and amortization Share of loss (gain) of associates and joint | 6,255,513 | 5,610,529 | 18,752,682 | 16,735,220 |
| ventures | (13,857) | 20,572 | 73,034 | 63,189 |
| Net foreign exchange loss | 455,511 | 74,153 | 924,329 | 455,882 |
| Other expense (income), net | 27,354 | (413,719) | 40,698 | (15,108) |
| Other non-operating expense, net | 45,734 | 515,965 | 71,217 | 585,227 |
| EBITDA | 16,005,548 | 8,035,358 | 38,227,107 | 10,350,133 |

Oil, gas and petroleum products sales comprise the following (based on the country of customer incorporation):

| | Nine month peri | od ended 30 Sep Export and | otember 2021 |
|----------------------------|--------------------|-------------------------------|--------------|
| | Domestic market | international sales | Total |
| Sale of crude oil | - | 1,212,510 | 1,212,510 |
| Sale of gas | 225,472 | - | 225,472 |
| Through a retail network | - | - | - |
| Wholesale activities | 225,472 | - | 225,472 |
| Sale of petroleum products | 135,229,021 | 50,783,197 | 186,012,218 |
| Through a retail network | 47,741,008 | 11,456,819 | 59,197,827 |
| Wholesale activities | 87,488,013 | 39,326,378 | 126,814,391 |
| Sale of electricity | 1,298,061 | 465,243 | 1,763,304 |
| Lease revenue | 225,976 | 14,517 | 240,493 |
| Other sales | 7,811,870 | 2,948,464 | 10,760,334 |
| Total sales | 144,790,400 | 55,423,931 | 200,214,331 |

Nine month period ended 30 September 2020 **Export and Domestic** international sales Total market 445,567 445,567 Sale of crude oil 311,257 311,257 Sale of gas Through a retail network 311,257 311,257 Wholesale activities 93,123,225 32,302,057 125,425,282 Sale of petroleum products 45,091,458 36,781,829 8,309,629 Through a retail network 23,992,428 80,333,824 56,341,396 Wholesale activities 186,222 789,895 603,673 Sale of electricity 227,959 7,145 220,814 Lease revenue 8,120,788 6,005,725 2,115,063 Other sales

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

Total sales 100,264,694 35,056,054 135,320,748

Out of the amount of 126,814,391 thousand RSD (2020: 80,333,824 thousand RSD) revenue from sale of petroleum products (wholesale), the amount of 18,524,299 thousand RSD (2020: 11,570,590 thousand RSD) are derived from a single domestic customer HIP Petrohemija. These revenue are attributable to wholesale activities within Downstream segment.

Other sales mainly relate to sales of non-fuel products at petrol stations in the amount of 8,128,620 thousand RSD (2020: 6,461,800 thousand RSD).

All performance obligations related to customers are satisfied at point in time at which a customer obtains control of a promised asset and the entity satisfies a performance obligation.

The Group is domiciled in the Republic of Serbia. The revenue from external customers in the Republic of Serbia is 144,790,400 thousand RSD (2020: 100,264,694 thousand RSD), and the total revenue from external customer from other countries is 55,423,931 thousand RSD (2020: 35,056,054 thousand RSD).

The breakdown of the major component of the total revenue from external customers from other countries is disclosed below:

| | Nine month per 30 Septer | |
|---|-----------------------------|------------|
| | 2021 | 2020 |
| Sale of crude oil | 1,212,510 | 445,567 |
| Sale of petroleum products (retail and wholesale) | | · |
| Bulgaria | 9,454,340 | 7,783,449 |
| Bosnia and Herzegovina | 17,534,553 | 9,792,474 |
| Romania | 11,671,314 | 8,279,592 |
| Switzerland | 1,381,466 | 441,009 |
| Croatia | 1,845,548 | 1,235,983 |
| Northern Macedonia | 412,734 | 596,691 |
| Hungary | 577,509 | 595,251 |
| Great Britain | 3,138,391 | 578,586 |
| Germany | 933,433 | 720,351 |
| All other markets | 3,833,909 | 2,278,671 |
| | 50,783,197 | 32,302,057 |
| Sale of electricity | 465,243 | 186,222 |
| Lease revenue | 14,517 | 7,145 |
| Other sales | 2,948,464 | 2,115,063 |
| | 55,423,931 | 35,056,054 |

Revenues from the individual countries included in all other markets are not material.

Non-current assets, other than financial instruments and deferred income tax assets (there are no employment benefit assets and rights arising under insurance contracts), by country:

| | 30 September 2021 | 31 December 2020 |
|------------------------|----------------------|---------------------|
| Serbia | 283,366,399 | 288,696,880 |
| Romania | 12,730,423 | 12,430,336 |
| Bosnia and Herzegovina | 7,624,030 | 7,649,494 |
| Bulgaria | 6,184,817 | 6,423,225 |
| | 309,905,669 | 315,199,935 |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

5. CASH AND CASH EQUIVALENTS

| | 30 September 2021 | 31 December 2020 |
|---|----------------------|------------------|
| Cash in bank and in hand | 6,623,308 | 5,576,619 |
| Deposits with original maturity of less than three months | 1,877,027 | 2,643,210 |
| Cash held on escrow account | 254 | 8,329 |
| Cash equivalents | 254,051 | 260,144 |
| Oddir oquivalonio | 8,754,640 | 8,488,302 |

6. SHORT-TERM FINANCIAL ASSETS

| | 30 September 2021 | 31 December 2020 |
|---|----------------------|------------------|
| Short-term loans | 2,019 | 2,019 |
| Deposits with original maturity more than 3 months less than 1 year | 28,275 | 266,224 |
| Less impairment loss provision | (2,019) | (2,019) |
| | 28,275 | 266,224 |

As at 30 September 2021 deposits with original maturity more than 3 months less than 1 year amounting to 28,275 thousand RSD (31 December 2020: 266,224 thousand RSD) relates to bank deposits placements with interest rates to 2.40% p.a. denominated in RSD (31 December 2020: 0.50% to 2.80% p.a. denominated in RSD and EUR).

7. TRADE AND OTHER RECEIVABLES

| | 30 September 2021 | 31 December 2020 |
|--|----------------------|------------------|
| Trade receivables | 39,703,544 | 29,709,881 |
| Other receivables | 89,875 | 91,781 |
| Accrued assets | - | 55,204 |
| Less credit loss allowance for trade receivables | (8,488,903) | (8,912,085) |
| Less credit loss allowance for other receivables | (40,946) | (46,039) |
| Total trade and other receivables | 31,263,570 | 20,898,742 |

The Management of the Group regularly assesses the credit quality of trade and other receivables taking into account analysis of ageing profile of receivables and duration of relationships with the Group.

Management believes that not impaired trade and other receivables and other current assets are fully recoverable.

The carrying amounts of the Group's trade and other receivables are denominated in the following currencies:

| Garronoiss. | 30 September 2021 | 31 December 2020 |
|-------------|----------------------|------------------|
| RSD | 26,454,010 | 18,381,025 |
| EUR | 2,019,578 | 833,832 |
| USD | 179,519 | 245,377 |
| Other | 2,610,463 | 1,438,508 |
| 3.113. | 31,263,570 | 20,898,742 |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

8. INVENTORIES

| | 30 September 2021 | 31 December 2020 |
|-----------------------------|----------------------|---------------------|
| Crude oil | 26,602,109 | 14,118,415 |
| Petroleum products | 16,956,097 | 11,279,391 |
| Materials and supplies | 5,870,349 | 5,904,420 |
| Other | 1,150,063 | 1,203,773 |
| Less impairment provision . | (4,684,827) | (4,757,773) |
| | 45,893,791 | 27,748,226 |

9. OTHER CURRENT ASSETS

| | 30 September 2021 | 31 December 2020 |
|---------------------------|----------------------|---------------------|
| Advances paid | 585,649 | 515,693 |
| VAT receivables | 196,527 | 117,430 |
| Deferred VAT | 2,975,936 | 2,111,479 |
| Prepaid expenses | 525,447 | 248,940 |
| Prepaid custom duties | 68,256 | 77,694 |
| Prepaid excise | 1,892,903 | 2,271,345 |
| Other current assets | 8,474,875 | 8,344,888 |
| Less impairment provision | (7,573,301) | (7,569,708) |
| | 7,146,292 | 6,117,761 |

Deferred VAT as at 30 September 2021 amounting to 2,975,936 thousand RSD (31 December 2020: 2,111,479 thousand RSD) represents VAT inputs claimed on invoices received and accounted for in the current period, while the inputs will be allowed in the following accounting period.

Prepaid excise as at 30 September 2021 amounting to 1,892,903 thousand RSD (31 December 2020: 2,271,345 thousand RSD) relates to the excise paid for finished products stored in non-excise warehouse.

Other current assets mainly relate to claims in dispute which are impaired.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 June 2021 (All amounts are in 000 RSD, unless otherwise stated)

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| 10. PROPERIT, PLANI AND EQUIPMENT | | 2 | Marketing and | | | |
|---|-------------------------|------------------|------------------------|--------------|---------------------------|---------------|
| | Oil and gas properties | Refining assets | distribution assets | Other assets | Assets under construction | Total |
| As at 1 January 2020 | | | | | | |
| Cost | 185,208,089 | 119,078,761 | 70,157,189 | 19,406,385 | 69,075,268 | 462,925,692 |
| Depreciation and impairment | (58,573,177) | (51,705,166) | (34,354,810) | (10,321,625) | (2,036,347) | (156,991,125) |
| Net book value | 126,634,912 | 67,373,595 | 35,802,379 | 9,084,760 | 67,038,921 | 305,934,567 |
| Period ended 30 September 2020 | | | | | 18 244 365 | 18 244 365 |
| Additions | - 000 | • | • | | 000,444,01 | 224,500 |
| Changes in decommissioning obligations | 223,136 | 1 00 | 1 07 70 0 | , ,00 | (40 640 645) | 223, 130 |
| Transfer from assets under construction | 12,492,045 | 2,890,972 | 7,974,494 | 203,004 | (10,040,013) | (80.109) |
| Impairment | 1 (0 0 0) | - (90 × CO 3 ×) | (40,003) | (530 414) | | (30,133) |
| Depreciation | (20,000,00) (40,000) | (4,337,130) | (1,604,033) | (4) (4) | | (10,000,057) |
| Disposals and write-on | (43,327) | (272,224) | 4 383 | 205 514 | | (86,463) |
| Other transfers | (100,230) | (5,5,5,5) | (51,126) | 4 | (165,351) | (216,508) |
| וומווטומוסו מוופופו ופפס | 130,244,789 | 65,443,161 | 36,721,722 | 9,025,643 | 66,480,681 | 307,915,996 |
| As at 30 September 2020 | | | | | | |
| Cost | 197,684,876 | 121,472,490 | 72,594,795 | 19,544,986 | w · | 479,846,833 |
| Depreciation and impairment | (67,440,087) | (56,029,329) | (35,873,073) | (10,519,343 | | (171,930,837) |
| Net book value | 130,244,789 | 65,443,161 | 36,721,722 | 9,025,643 | 66,480,681 | 307,915,996 |
| As at 1 January 2021 | | | • | | | |
| Cost | 201,221,015 | 160,908,071 | 72,666,132 | 19,440,677 | 9 | 484,207,099 |
| Depreciation and impairment | (70,509,519) | (57,807,804) | (36,316,450) | (10,542,208 | | (1//,/28,021) |
| Net book value | 130,711,496 | 103,100,267 | 36,349,682 | 8,898,469 | 27,419,164 | 306,479,078 |
| Period ended 30 September 2021 | | | | | 0.7 | 777 07 07 |
| Additions | ' ' | • | 1 | | 13,185,111 | 13,103,111 |
| Changes in decommissioning obligations | 279,807 | 1 6 | - 6 | 000 | - 404 444 | 700,877 |
| Transfer from assets under construction | 14,950,596 | 1,562,624 | 1,089,936 | 128,062 | (17,731,218) | (41 874) |
| Impairment | 1 6 | 1 6 6 | - 601 | - 000 | _ | • |
| Depreciation | (9,658,892) | (5,921,774) | (1,749,506) | (500,929) | _ | (17,034,024) |
| Disposals and write-off | (26,163) | (17,306) | (100,329) | 74 | (706,21) | (130,700) |
| Transfer to right of use assets | 1 6 | | (105,427) | , 00, | | (100,427) |
| Other transfers | (2,913) | 496,291 | (471,889) | (30, 100) | (104,933) | |
| I ansiation direcences | 136,230,537 | 99,220,101 | 34,921,115 | 8,487,457 | 22,532,245 | 301,391,455 |
| As at 30 September 2021 | | 1 | | | | 000 |
| Cost | 216,218,419 | 163,300,268 | 72,092,380 | 19,293,886 | ٠, | 490,000,213 |
| Depreciation and impairment | (79,987,882) | (64,080,167) | (37,171,265) | (10,806,429 | | (194,614,760) |
| Net book value | 136,230,537 | 99,220,101 | 34,921,115 | 8,487,457 | 22,532,245 | 301,391,455 |
| | | | | | | |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

11. RIGHT-OF-USE ASSETS

Movements in right-of-use assets for the nine months ended 30 September 2021 and 2020 are as follows:

| | | | Plant and | | |
|---|---------|-----------|-----------|-----------|-----------|
| | Land | Property | equipment | Vehicles | Total |
| As at 1 January 2020 | 148,676 | 1,023,199 | 438,495 | 263,429 | 1,873,799 |
| Additions | 7,509 | 511,897 | - | 603,820 | 1,123,226 |
| Depreciation of right-of-use assets | (1,877) | (187,809) | (38,934) | (142,851) | (371,471) |
| Disposals | - | (41,300) | - | (6,416) | (47,716) |
| Effect of contract modifications and changes in | | | | . , , | . , , |
| estimates | - | (5,170) | _ | - | (5,170) |
| Foreign currency translation | (185) | (173) | (5,945) | (32) | (6,335) |
| As at 30 September 2020 | 154,123 | 1,300,644 | 393,616 | 717,950 | 2,566,333 |
| As at 1 January 2021 | 143,732 | 1,299,970 | 338,324 | 878,768 | 2,660,794 |
| Additions | - | 287,007 | 23,661 | 12,052 | 322,720 |
| Depreciation of right-of-use assets | (7,216) | (211,400) | (103,018) | (196,917) | (518,551) |
| Transfer from PPE | - | 153,427 | | | 153,427 |
| Disposals | - | - | - | (5,497) | (5,497) |
| Effect of contract modifications and changes in | | | | , | . , , |
| estimates | - | (16,256) | (78,457) | | (94,713) |
| Foreign currency translation | (2,166) | (784) | (1,397) | (49) | (4,396) |
| As at 30 September 2021 | 134,350 | 1,511,964 | 179,113 | 688,357 | 2,513,784 |

12. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

The carrying values of the investments in associates and joint ventures as of 30 September 2021 and 31 December 2020 are summarised below:

| | | Ownership percentage | 30 September 2021 | 31 December 2020 |
|--|--------------------------------|----------------------|---------------------------------------|---------------------------------------|
| NIS MET Energowind d.o.o. Beograd Gazprom Energoholding Serbia d.o.o. | Joint venture Joint venture | 50% 49% | 894,630 | 915,921 |
| Novi Sad HIP Petrohemija a.d. Pančevo Less Impairment provision | Associate | 20.86% | 779,766 11,572,197 (11,572,197) | 831,509 11,572,197 (11,572,197) |
| Total investments | | | 1,674,396 | 1,747,430 |

The principal place of business of joint ventures disclosed above is Republic of Serbia.

There are no contingent liabilities relating to the Group's interest in the joint venture, and no contingent liabilities of the venture itself.

NIS MET Energowind d.o.o. Beograd

In 2013 the Group acquired 50% of interest in a joint venture Energowind d.o.o. which was intended to be used as a vehicle for operation of future wind farm "Plandiste" with total capacity of 102 MW. During March 2019, MET Renewables AG acquired from third parties 50% of share in the project and became a joint partner on the project that has been renamed to NIS MET Energowind d.o.o. Beograd. On the date of the issuance of these Interim Condensed Consolidated Financial Statements there has been no significant business activity. NIS MET Energowind d.o.o. is a private company and there is no available quoted market price.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

Gazprom Energoholding Serbia d.o.o. Novi Sad

In 2015, the Group and Centrenergoholding OAO Russian Federation established the holding company Gazprom Energoholding Serbia LLC, through which they would jointly operate with the Thermal and Heating Power Plant Gazprom Energoholding Serbia "TE-TO" Pancevo with a projected capacity of 208 MW. In October 2017 the contract with Shanghai Electric Group Co., Ltd. was signed on a "turnkey" basis and the design phase started. The project is mostly financed from the loan from Gazprombank (140 mln EUR) with the loan tenor of 12 years and corporate loan from CEH in amount of 41 mln EUR. Handing over CHP TE-TO Pancevo is expected to be completed by the end of 2021. Analysis of the influence of the coronavirus pandemic (COVID-19) to completion of the project is in progress. A significant extension is not expected.

HIP Petrohemija

In accordance with the laws in force in the Republic of Serbia, at the beginning of October 2017 all the condition were met for the full implementation of the earlier prepared plan for restructuring of the company HIP Petrohemija a.d. Pancevo. In accordance with the adopted plan, the structure of the share capital of the company HIP Petrohemija has been changed, whereby NIS increased its equity interest. After conversion, NIS holds, directly 20.86% of the voting power of the HIP Petrohemija. Also, NIS has representatives on the BoD and Supervisory boards.

The summarised financial information for the joint ventures as of 30 September 2021 and 31 December 2020 and for the nine month period ended 30 September 2021 and 30 September 2020 is presented in the table below:

| | NIS MET Energowind | Gazprom Energoholding Serbia |
|--|-----------------------|------------------------------------|
| 30 September 2021 | 131,837 | 1,649,300 |
| Current assets | 3,167,403 | 18,728,508 |
| Non-current assets Current liabilities | (1,094,739) | (269,237) |
| Non-current liabilities | | (18,526,468) |
| 31 December 2020 | | |
| Current assets | 36,102 | 399,874 |
| Non-current assets | 3,162,171 | 16,016,723 |
| Current liabilities | (951,167) | (211,951) |
| Non-current liabilities | - | (14,563,190) |
| | | Gazprom |
| | NIS MET | Energoholding |
| | Energowind | Serbia |
| 30 September 2021 | | 70.040 |
| Other income | 4,321 | 73,819 |
| Loss for the year | (42,582) | (105,597) |
| 30 September 2020 | | |
| Other income | 2,822 | 15,140 |
| Loss for the year | (44,342) | (83,710) |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

13. OTHER NON-CURRENT ASSETS

| | 30 September 2021 | 31 December 2020 |
|----------------------------------|----------------------|------------------|
| Advances paid for PPE | 402,792 | 365,823 |
| Prepaid expenses | 108,738 | 126,564 |
| Other assets | 1,101,237 | 1,126,857 |
| Less allowance of other assets | (386,148) | (382,775) |
| Less allowance for advances paid | (26,740) | (26,741) |
| | 1,199,879 | 1,209,728 |

14. SHORT-TERM DEBT AND CURRENT PORTION OF LONG-TERM DEBT

| | 30 September | 31 December |
|--|--------------|-------------|
| | 2021 | 2020 |
| Interest liabilities | 101,138 | 76,094 |
| Current portion of long-term loans (note 18) | 9,581,056 | 11,585,989 |
| | 9,682,194 | 11,662,083 |

Movements on the Group's liabilities from short-term finance activities are as follows:

| | Nine month period ended 30 September | |
|----------------------------------|---|--------------|
| | 2021 | 2020 |
| Short-term loans at 1 January | - | - |
| Proceeds | 500,000 | 11,500,000 |
| Repayment | (500,000) | (11,500,000) |
| Short-term loans at 30 September | - | |

15. TRADE AND OTHER PAYABLES

| | 30 September 2021 | 31 December 2020 |
|----------------------------------|-------------------------|-------------------------|
| Trade payables Dividends payable | 31,994,139 3,784,224 | 19,497,552 3,785,017 |
| Other accounts payable | 124,797 | 219,121 |
| | 35,903,160 | 23,501,690 |

As at 30 September 2021 trade payables amounting to 31,994,139 thousand RSD (31 December 2020: 19,497,552 thousand RSD) mainly relate to payables for crude oil in the amount of 20,553,986 thousand RSD to the suppliers Gazprom Neft in the amount 5,308,423 thousand RSD (31 December 2020 3,200,890 thousand RSD) and Petraco Oil Company LLP, London in the amount 10,166,435 thousand RSD (31 December 2020 2,641,621 thousand RSD) and OMV Supply and Trading Ltd in the amount 4,552,499 thousand RSD (31 December 697,793 thousand RSD).

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

16. OTHER CURRENT LIABILITIES

| | 30 September 2021 | 31 December 2020 |
|---|----------------------|------------------|
| Contract liabilities arising from contracts with customers: | | |
| - Advances received | 2,781,116 | 4,164,685 |
| - Customer loyalty | 840,176 | 770,993 |
| Payables to employees | 4,280,881 | 4,933,413 |
| Other current non-financial liabilities | 19,977 | 18,527 |
| Office outlett from interioral maximiles | 7,922,150 | 9,887,618 |

Revenue in the amount of 4,225,505 thousand RSD was recognized in the current reporting period (30 September 2020: 2,069,935 thousand RSD) related to the contract liabilities as at 1 January 2020, of which of 3,753,652 thousand RSD (30 September 2020: 1,673,011 thousand RSD) related to advances and 471,853 thousand RSD (30 September 2020: and 396,924 thousand RSD) to customer loyalty programme

17. OTHER TAXES PAYABLE

| | 30 September 2021 | 31 December 2020 |
|--------------------------------|----------------------|------------------|
| Mineral extraction tax | 347,139 | 214,971 |
| VAT | 2,414,046 | 2,333,069 |
| Excise tax | 6,600,301 | 5,713,647 |
| Contribution for buffer stocks | 307,493 | 266,499 |
| Custom duties | 26,411 | 63,541 |
| Energy efficiency fee | 34,524 | 30,687 |
| Other taxes | 1,607,805 | 1,488,373 |
| | 11,337,719 | 10,110,787 |
| | | |

18. LONG-TERM DEBT

| | 30 September 2021 | 31 December 2020 |
|---|-------------------------|--------------------------|
| Long-term loan - Gazprom Neft Bank loans Other long-term borrowings | 9,568,797 69,064,753 | 13,672,117 69,109,887 |
| | 93,263 | 73,491 |
| Less Current portion (note 14) | (9,581,056) | (11,585,989) |
| , | 69,145,757 | 71,269,506 |

Movements on the Group's liabilities from finance activities are as follows:

| Nine month period ended | |
|-------------------------|---|
| - | |
| 2021 | 2020 |
| 82,782,004 | 89,044,212 |
| 13,202,117 | 6,182,783 |
| (17,399,082) | (4,848,028) |
| 59,276 | (693,252) |
| (10,765) | (22,277) |
| 78,633,550 | 89,663,438 |
| | 30 Septer 2021 82,782,004 13,202,117 (17,399,082) 59,276 (10,765) |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

(a) Long-term loan - Gazprom Neft

As at 30 September 2021 long-term loan - Gazprom Neft amounting to 9,568,797 thousand RSD (31 December 2020: 13,672,117 thousand RSD), with current portion of 5,467,884 thousand RSD (31 December 2020: 5,468,847 thousand RSD), relate to loan from Gazprom Neft granted based on the Agreement for Sale and Purchase of shares signed on 24 December 2008. The stated liabilities shall be settled in quarterly instalments starting from December 2012 until 15 May 2023.

(b) Bank loans

| | 30 September 2021 | 31 December 2020 |
|--|----------------------|---------------------|
| Domestic | 47,124,984 | 51,785,438 |
| Foreign | 21,939,769 | 17,324,449 |
| | 69,064,753 | 69,109,887 |
| Current portion of long-term loans | (4,113,172) | (6, 117, 142) |
| | 64,951,581 | 62,992,745 |
| The maturity of bank loans was as follows: | 30 September 2021 | 31 December 2020 |
| Between 1 and 2 years | 15,626,350 | 9,920,841 |
| Between 2 and 5 years | 47,788,825 | 41,197,751 |
| Over 5 years | 1,536,406 | 11,874,153 |
| | 64,951,581 | 62,992,745 |

The carrying amounts of bank and other long-term loans are denominated in the following currencies:

| | 30 September 2021 | 31 December 2020 |
|-----|----------------------|---------------------|
| USD | 127,174 | 157,858 |
| EUR | 68,780,993 | 68,740,978 |
| RSD | 242 | 373 |
| JPY | 156,344 | 210,678 |
| | 69,064,753 | 69,109,887 |

The Group repays loans in accordance with agreed dynamics, i.e. determined annuity plans. The Group has both fixed and floating interest rates with the creditors. Floating interest rates are connected with Euribor and Libor. Management expects that the Group will be able to fulfil its obligations within agreed timeframe.

The loan agreements contain financial covenants that require the Group's ratio of Consolidated Indebtedness to Consolidated EBITDA. Management believes the Group is in compliance with these covenants as of 30 September 2021 and 31 December 2020, respectively.

19. LEASE LIABILITIES

| | 30 September 2021 | 31 December 2020 |
|-------------------------------|----------------------|---------------------|
| Non-current lease liabilities | 1,627,959 | 1,868,666 |
| Current lease liabilities | 625,232 | 610,725 |
| | 2,253,191 | 2,479,391 |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

Amounts recognized in profit and loss:

| | Nine month period ended 30 September | |
|---|---|-------------------|
| - | 2021 | 2020 |
| Interest expense (included in finance cost) Expense relating to short-term leases | 68,656 402,370 | 62,931 706,753 |
| Expense relating to leases of low value assets that are not shown above as short-term leases Expense relating to variable lease payments not included in lease | 41,205 | 142,089 |
| liabilities | 1,186,387 | 1,204,262 |

Movements on the Group's liabilities from lease activities are as follows:

| Nine month period ended 30 September | | |
|---|---|--|
| 2021 | 2020 | |
| 2,479,391 | 1,703,441 | |
| (522,946) | (342,244) | |
| 295,434 | 1,038,388 | |
| 1,312 | (9,523) | |
| 2,253,191 | 2,390,062 | |
| | 30 Septem 2021 2,479,391 (522,946) 295,434 1,312 | |

20. PRODUCTION AND MANUFACTURING EXPENSES

| 2021 | 2020 | 2021 | 2020 |
|-----------|--|---|--|
| 2,183,483 | 2,107,619 | 6,618,757 | 6,229,645 |
| | | | |
| 498,809 | 376,363 | 1,367,732 | 1,214,765 |
| 760,692 | 829,405 | 2,203,469 | 2,423,112 |
| 293,852 | 195,789 | 1,292,045 | 312,030 |
| 929,085 | 895,169 | 2,724,324 | 2,667,721 |
| 178,567 | 92,177 | 351,629 | 304,342 |
| 87,481 | 84,284 | 259,482 | 243,618 |
| 294,500 | 339,634 | 966,155 | 1,105,518 |
| 1,974,531 | 1,517,222 | 4,125,435 | 2,591,361 |
| 7,201,000 | 6,437,662 | 19,909,028 | 17,092,112 |
| | 30 Septe 2021 2,183,483 498,809 760,692 293,852 929,085 178,567 87,481 294,500 1,974,531 | 30 September202120202,183,4832,107,619498,809376,363760,692829,405293,852195,789929,085895,169178,56792,17787,48184,284294,500339,6341,974,5311,517,222 | 2021202020212,183,4832,107,6196,618,757498,809376,3631,367,732760,692829,4052,203,469293,852195,7891,292,045929,085895,1692,724,324178,56792,177351,62987,48184,284259,482294,500339,634966,1551,974,5311,517,2224,125,435 |

(All amounts are in 000 RSD, unless otherwise stated)

21. SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

| | Three month period ended 30 September | | end | nth period ded tember |
|--------------------------------------|--|-----------|------------|-----------------------------|
| | 2021 | 2020 | 2021 | 2020 |
| Employee costs | 3,801,085 | 3,699,426 | 12,171,332 | 11,037,918 |
| Commission and agency fees | 217,040 | 218,524 | 609,446 | 642,901 |
| Legal, audit and consulting services | 209,473 | 161,651 | 486,904 | 578,060 |
| Current repair cost | 235,439 | 218,704 | 647,071 | 612,132 |
| Costs on advertising and marketing | 80,119 | 40,852 | 206,063 | 131,297 |
| Rent expense | 39,602 | 84,535 | 121,938 | 193,517 |
| Business trips expense | 35,294 | 10,023 | 80,984 | 64,058 |
| Safety and security expense | 170,155 | 143,217 | 463,581 | 388,908 |
| Insurance expense | 23,559 | 20,542 | 61,874 | 57,739 |
| Transportation and storage | 52,298 | 21,928 | 128,468 | 93,725 |
| Allowance for doubtful accounts | (314,887) | (16,101) | (383,726) | (113,925) |
| Other | 1,180,353 | 978,313 | 3,350,105 | 3,624,203 |
| | 5,729,530 | 5,581,614 | 17,944,040 | 17,310,533 |

22. NET FOREIGN EXCHANGE GAIN (LOSS)

| | Three month period ended 30 September | | • | | leď |
|--|---------------------------------------|-----------|------------|-------------|-----|
| | 2021 | 2020 | 2021 | 2020 | |
| Foreign exchange gain (loss) on financing activities including: | | | | | |
| - foreign exchange gain (note 18 and 19) | 250,669 | 329,323 | 725,630 | 1,479,398 | |
| - foreign exchange loss (note 18 and 19) Net foreign exchange gain (loss) on operating | (253,617) | (315,961) | (716, 177) | (1,447,598) | |
| activities | (452,563) | (87,515) | (933,782) | (487,682) | |
| | (455,511) | (74,153) | (924,329) | (455,882) | |

23. FINANCE INCOME

| | Three month period ended 30 September | | Nine month ende 30 Septe | ď |
|---------------------------------|--|--------|--------------------------------|--------|
| | 2021 | 2020 | 2021 | 2020 |
| Interest on bank deposits | 25,056 | 23,965 | 56,059 | 82,245 |
| Interest income on loans issued | 2,269 | 2,107 | 6,741 | 7,008 |
| Dividend income | · - | 4,274 | _ | 4,274 |
| | 27,325 | 30,346 | 62,800 | 93,527 |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

24 FINANCE EXPENSES

| 24. THANGE EXI ENGLG | Three month period ended 30 September | | | | ed |
|--|--|----------|-----------|-----------|----|
| | 2021 | 2020 | 2021 | 2020 | |
| Interest expense | 429,963 | 454,469 | 1,256,667 | 1,500,327 | |
| Losses on restructuring of borrowings Decommissioning provision: unwinding of the | 18,902 | - | 59,423 | - | |
| present value discount | 21,214 | 22,362 | 60,776 | 66,189 | |
| Financial assets: unwinding of discount Less: interest expense capitalised on qualifying | 25,427 | (1,274) | (17,278) | (30,804) | |
| assets | <u>-</u> | (36,646) | | (108,557) | |
| | 495,506 | 438,911 | 1,359,588 | 1,427,155 | |

Interest expense includes expenses on lease liabilities in the amount of 68,656 thousand RSD for the nine month period ended 30 September 2021 (62,931 thousand RSD for the nine month period ended 30 September 2020 accordingly).

25. FAIR VALUE MEASUREMENT

The following assets are measured at fair value in the Interim Condensed Consolidated Financial Statements: investment properties, financial investments classified as available for sale and other non-current financial asset and liabilities. The valuation techniques and inputs used in fair value measurements are on the same basis as disclosed in the Consolidated Financial Statements as of 31 December 2020. There were no transfers between the levels of the fair value hierarchy during the interim period.

As of 30 September 2021 the carrying value of financial assets approximates their fair value.

26. CONTINGENCIES AND COMMITMENTS

Taxes

Tax laws are subject to different interpretations and frequent amendments. Tax authorities' interpretation of Tax laws may differ to those made by the Group's management. As result, some transactions may be disputed by tax authorities and the Group may have to pay additional taxes, penalties and interests. Tax liability due date is five years. Tax authorities have rights to determine unpaid liabilities within five years since the transaction date. Management has assessed that the Group has paid all tax liabilities as of 30 September 2021.

Economic environment in the Republic of Serbia

The Group operates primarily in the Republic of Serbia and is therefore exposed to risks related to the state of the economy and financial markets of the Republic of Serbia. Before the pandemic crisis, the country's credit rating was at BB+ level with stabile national currency rate. The development of the coronavirus pandemic (COVID-19) in 2020 and the measures taken in this regard to prevent the spread of coronavirus infection lead to negative economic consequences. The Government of the Republic of Serbia has prepared a set of measures to mitigate these negative impacts through delays in payment of tax liabilities, grants and credit arrangements. The situation in the financial markets is currently stable. This operating environment has a significant impact on the Group's operations and financial position.

The management is taking necessary measures to ensure sustainability of the Group's operations. However, the future effects of the current economic situation are difficult to predict and the management's current expectations and estimates could differ from actual results.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

Environmental protection

Based on an internal assessment of compliance with the Republic of Serbia environmental legislation as at the reporting date, the Group's management recognised an environmental provision in the amount of 403,691 thousand RSD (31 December 2020: 428,813 thousand RSD).

The Group's Management believes that cash outflows related to provision will not be significantly higher than the ones already provided for. However, it is possible that these costs will increase significantly in the future, should the legislation become more restrictive.

Capital commitments

As of 30 September 2021 the Group has entered into contracts to purchase property, plant and equipment 1,184,798 thousand RSD (31 December 2020: 1,531,697 thousand RSD) and drilling and exploration works estimated to 59,85 USD million (31 December 2020: 57.89 USD million).

There were no other material commitments and contingent liabilities of the Group.

27. RELATED PARTY TRANSACTIONS

For the purpose of these Consolidated Financial Statements parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the party in making financial and operational decision as defined by IAS 24 Related Party disclosure.

The majority owner of the Group is Gazprom Neft, St Petersburg, Russian Federation, with 56.15% shares of the Company. The second largest shareholder with 29.87% interest is Republic of Serbia, while remaining 13.98% of interest owned by various minority shareholders are traded on the Belgrade Stock Exchange and are owned by various shareholders. PJSC Gazprom, owns 95.7% of the shares in the Gazprom Neft. The Russian Federation is the ultimate controlling party.

In the nine month period ended 30 September 2021 and in the same period in 2020, the Group entered into business transactions with its related parties. The most significant transactions with related parties in the mentioned periods related to supply/delivery of crude oil, petroleum products and energy.

As at 30 September 2021 and 31 December 2020 the outstanding balances, presented net of impairment, with related parties were as follows:

| As at 30 September 2021 | Parent company | Parent's subsidiaries and associates | Associates and joint ventures |
|---|-------------------|---|-------------------------------|
| Trade and other receivables | - | 254,549 | 698,407 |
| Investments in joint venture and associates | - | - | 1,674,396 |
| Other current assets | - | 5,999 | 540,384 |
| Right of use assets | - | 458 | - |
| Trade and other payables | (5,308,470) | (190,860) | (910,418) |
| Other current liabilities | - | (20) | (1,853) |
| Short-term debt and current portion of long-term debt | (5,467,884) | `- | - |
| Current lease liabilities | - | (142) | _ |
| Long-term debt | (4,100,913) | ` - | - |
| Non-current lease liabilities | | (248) | - |
| | (14,877,267) | 69,736 | 2,000,916 |

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

| As at 31 December 2020 | Parent company | Parent's subsidiaries and associates | Associates and joint ventures |
|---|-------------------|---|-------------------------------|
| Trade and other receivables | - | 184,545 | 1,462,758 |
| Investments in joint venture and associates | - | - | 1,747,430 |
| Other current assets | - | 25,095 | - |
| Right of use assets | - | 125 | - |
| Trade and other payables | (3,204,199) | (216,612) | (942,413) |
| Other current liabilities | - | (37) | (4,493) |
| Short-term debt and current portion of long-term debt | (5,468,847) | - | - |
| Current lease liabilities | · <u>-</u> | (84) | - |
| Long-term debt | (8,203,270) | _ | <u>-</u> |
| 20.9 | (16,876,316) | (6,968) | 2,263,282 |

For the nine month period ended 30 September 2021 and 2020 the following transaction occurred with related parties:

| Nine month period ended 30 September 2021 | Parent company | Parent's subsidiaries and associates | Associates and joint ventures |
|--|-------------------|---|-------------------------------|
| Petroleum products and oil and gas sales | | 868,184 | 18,527,719 |
| Other revenues | 1,455 | 161,168 | 29,135 |
| Purchases of oil, gas and petroleum products | (18,085,257) | (1,067,302) | - |
| Production and manufacturing expenses | (49) | (367,017) | (156,390) |
| Depreciation, depletion and amortization | - | (70) | - |
| Transportation expenses | - | - | (222) |
| Selling, general and administrative expenses | - | (6,399) | (1,255) |
| Other income (expenses), net | 7,427 | - | (44) |
| Finance expense | (138,514) | (1) | - |
| Thanso oxponed | (18,214,938) | (411,437) | 18,398,943 |

| Nine month period ended 30 September 2020 | Parent company | Parent's subsidiaries and associates | Associates and joint ventures |
|--|-------------------|---|-------------------------------|
| Petroleum products and oil and gas sales | - | 232,836 | 11,571,614 |
| Other revenues | - | 65,594 | 29,744 |
| Purchases of oil, gas and petroleum products | (27,028,061) | (849,517) | - |
| Production and manufacturing expenses | - | (192,939) | (140,088) |
| Selling, general and administrative expenses | - | (7,603) | (1,619) |
| Depreciation, depletion and amortization | - | (125) | · - |
| Other income (expenses), net | 5,769 | (220) | - |
| Finance expense | (236,390) | (1) | 8 - |
| I mande expense | (27,258,682) | (751,975) | 11,459,651 |

Transactions with Key Management Personnel

For the nine month period ended on 30 September 2021 and 2020 the Group recognized 717,175 thousand RSD and 686,728 thousand RSD, respectively, as compensation for key management personnel (Chief Executive Officer, members of the Board of Directors and Advisory Board and Corporate Secretary). Key management remuneration includes salaries, bonuses and other contributions.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

28. EVENTS AFTER THE REPORTING DATE

On September 9, 2021, the Ministry of Economy of the Republic of Serbia opened a public invitation for the privatization of the joint stock company HIP Petrohemija with a strategic partnership model by which the future partner would acquire a share of no more than 90% of the capital. NIS a.d. submitted an offer within the deadline. The evaluation of the documentation and the offer is in progress, after which the Government of the Republic of Serbia should make a decision. At the date of publication of these consolidated financial statements, the procedure is still ongoing.

Subsequent events occurring after 30 September 2021 were evaluated through 27 October 2021, the date these Interim Condensed Consolidated Financial Statements were authorised for issue.

Notes to the Interim Condensed Consolidated Financial Statements for the nine month period ended 30 September 2021

(All amounts are in 000 RSD, unless otherwise stated)

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