

Naftna industrija Srbije A.D.

Interim Condensed Consolidated Financial Statements (Unaudited)

30 June 2015

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NIS Group CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(All amounts are in 000 RSD, unless otherwise stated)

Assets	Note	30 June 2015	31 December 2014
		(unaudited)	
Current assets	6	10 095 004	8,326,704
Cash and cash equivalents	6	10,985,904 148,690	6,413
Short-term financial assets	7	51,583,013	51,690,689
Trade and other receivables	, 8	27,830,008	39,130,966
Inventories	0	4,206,336	2,656,695
Current income tax prepayments	9	5,281,302	7,841,611
Other current assets Total current assets	9	100,035,253	109,653,078
		100,000,200	100,000,070
Non-current assets	10	237,162,900	232,389,851
Property, plant and equipment	10	1,584,194	1,381,832
Investment property		7,311,801	7,494,340
Goodwill and other intangible assets			1,008,221
Investments in joint venture		1,008,221	72,680
Trade and other non-current receivables		75,362	
Long-term financial assets		496,888	240,698
Deferred tax assets	11	7,421,671	7,834,202 4,572,897
Other non-current assets Total non-current assets	11	3,663,271 258,724,308	254,994,721
			· ·
Total assets		358,759,561	364,647,799
Liabilities and shareholder's equity			
Current liabilities			
Short-term debt and current portion of long-term debt	12	16,144,047	14,832,341
Trade and other payables	13	43,764,278	43,751,998
Other current liabilities	14	3,954,952	5,322,163
Other taxes payable	15	9,614,775	9,031,015
Provisions for liabilities and charges		2,290,293	2,508,552
Total current liabilities		75,768,345	75,446,069
Non-current liabilities			
Long-term debt	16	89,873,288	93,588,043
Deferred tax liabilities	10	2,939,958	2,980,602
Provisions for liabilities and charges		9,230,426	9,012,584
Total non-current liabilities		102,043,672	105,581,229
Equity			
Share capital	17	81,530,200	81,530,200
	17	(434,970)	(452,813)
Reserves Retained earnings		100,019,591	102,696,156
Equity attributable to the Company's owners		181,114,821	183,773,543
Non-controlling interest		(167,277)	(153,042)
Total equity		180,947,544	183,620,501
Total liabilities and shareholder's equity		358,759,561	364,647,799
		manufacture of the same of the	
The accompanying notes are an integral part of these Interim C	ondensed (Consolidated Financ	iai Statements.

Kirill Kravchenko CEO

27 July 2015

Anton Fyogorgy

CEO Deputy, Head of Function for Finance, Economics, Planning and Accounting

NIS Group CONSOLIDATED STATEMENT OF PROFIT AND LOSS AND OTHER COMPREHENSIVE INCOME

(All amounts are in 000 RSD, unless otherwise stated)

All amounts are in 000 NOD, unless otherwise stated)		Six month per	
	Note	2015	2014
Sales of petroleum products and oil and gas sales		(unaudited) 99,132,126	(unaudited) 118,895,528
Other revenues		4,266,577	3,746,368
Total revenue from sales	5	103,398,703	122,641,896
Purchases of oil, gas and petroleum products	18	(58,957,117)	(67,270,837)
Production and manufacturing expenses	19	(9,422,209)	(8,673,790)
Selling, general and administrative expenses	20	(10,776,522)	(10,679,187)
Transportation expenses		(368,842)	(520,655)
Depreciation, depletion and amortization		(6,789,017)	(6,189,727)
Taxes other than income tax		(2,629,035)	(2,885,577)
Exploration expenses Total operating expenses		(6,972) (88,949,714)	(979,511) (97,199,284)
Other expenses, net		(853,256)	(922,862)
Operating profit		13,595,733	24,519,750
Net foreign exchange loss		(5,562,495)	(1,409,455)
Finance income		133,976	128,726
Finance expenses		(1,731,606)	(1,815,490)
Total other expense		(7,160,125)	(3,096,219)
Profit before income tax		6,435,608	21,423,531
Current income tax expense		(1,113,367)	(3,032,782)
Deferred tax expense		(372,131)	(1,411,016)
Total income tax expense		(1,485,498)	(4,443,798)
Profit for the period		4,950,110	16,979,733
Other comprehensive loss: Items that may be subsequently reclassified to profit or loss			
Change in value of available-for-sale financial assets		18,497	7,234
Currency translation differences		(119)	(68,138)
		18,378	(60,904)
Other comprehensive income (loss) for the period	,	18,378	(60,904)
Total comprehensive income for the period		4,968,488	16,918,829
			(continued)

NIS Group CONSOLIDATED STATEMENT OF PROFIT AND LOSS AND OTHER COMPREHENSIVE INCOME (continued)

(All amounts are in 000 RSD, unless otherwise stated)

	Six month period ended 30 June		
	2015	2014	
	(unaudited)	(unaudited)	
Profit attributable to:			
- Shareholders of Naftna Industrija Srbije	4,964,880	17,074,886	
- Non-controlling interest	(14,770)	(95, 153)	
Profit for the period	4,950,110	16,979,733	
Total comprehensive income (loss) attributable to:			
- Shareholders of Naftna Industrija Srbije	4,982,723	17,014,573	
- Non-controlling interest	(14,235)	(95,744)	
Total comprehensive income (loss) for the period	4,968,488	16,918,829	
Earnings per share attributable to shareholders of Naftna Industrija Srbije			
- Basic earnings (RSD per share)	30.45	104.72	
Weighted average number of ordinary shares in issue			
(in millions)	163	163	

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Six month period ended 30 June 2015 and 2014 (All amounts are in 000 RSD, unless otherwise stated)

	19	Equity att	ributable to	Equity attributable to the Company's owners	s owners	Non-	
(insudited)		Share	Received	Retained	Total	controlling	Total
	2	or de de	20000	200		30010	So, out out
Balance as at 1 January 2014		81,530,200	(98,174)	87,564,435	168,996,521	(43,419)	168,953,102
Profit / (loss) for the period	11			17,074,886	17,074,886	(95,153)	16,979,733
Other comprehensive income / (loss)							
Change in value of available-for-sale financial assets		а	7,234	ä	7,234		7,234
Currency translation differences		•	(67,547)	•	(67,547)	(591)	(68, 138)
Total comprehensive income (loss) for the period	,,		(60,313)	17,074,886	17,014,573	(95,744)	16,918,829
Dividend distribution		1		(13,080,705)	(13,080,705)		(13,080,705)
Total transaction with owners, recorded in equity	*	•		(13,080,705)	(13,080,705)		(13,080,705)
Other		9	(65)	(1,955)	(2,020)	(33)	(2,059)
Balance as at 30 June 2014	N 1 11.00	81,530,200	(158,552)	91,556,721	172,928,369	(139,202)	172,789,167
Balance as at 1 January 2015	2 32	81,530,200	(452,813)	102,696,156	183,773,543	(153,042)	183,620,501
Profit / (loss) for the period	'		•	4,964,880	4,964,880	(14,770)	4,950,110
Other comprehensive income / (loss)							
Change in value of available-for-sale financial assets		*	18,497	•	18,497	(i)	18,497
Currency translation differences	ν.		(654)		(654)	535	(119)
Total comprehensive income (loss) for the period		•	17,843	4,964,880	4,982,723	(14,235)	4,968,488
Dividend distribution	13	•		(7,639,380)	(7,639,380)		(7,639,380)
Total transaction with owners, recorded in equity		70		(7,639,380)	(7,639,380)		(7,639,380)
Other	27	T	ı	(2,065)	(2,065)	×	(2,065)
Balance as at 30 June 2015		81,530,200	(434,970)	100,019,591	181,114,821	(167,277)	180,947,544

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts are in 000 RSD, unless otherwise stated)

Six month period ended

	30 Ju	ine
Note	e 2015	2014
	(unaudited)	(unaudited)
Cash flows from operating activities		
Profit before income tax	6,435,608	21,423,531
Adjustments for:		, ,
Finance costs	1,731,606	1,815,490
Finance income	(133,976)	(128,726)
Depreciation, depletion and amortization	6,789,017	6,189,727
Adjustments for other provisions	199,536	393,646
Allowance for doubtful accounts	72,285	1,697,995
Payables write off	(275,187)	(5,531)
Net unrealised foreign exchange losses, net	4,214,557	1,461,252
Other non-cash items	279,719	921,833
	12,877,557	12,345,686
Changes in working capital:		
Trade and other receivables	97,288	330,851
Inventories	11,300,958	(9,078,324)
Other current assets	2,225,748	(4,730,168)
Trade payables and other current liabilities	(5,316,547)	(13,583,910)
Other taxes payable	580,236	1,584,312
	8,887,683	(25,477,239)
Income taxes paid	(2,661,258)	(5,577,618)
Interest paid	(1,498,274)	(1,389,020)
Interest received	259,547	292,066
	(3,899,985)	(6,674,572)
Net cash generated by operating activities	24,300,863	1,617,406
Cash flows from investing activities		
Acquisition of subsidiaries or other business, net of cash acquired	ne.	(535,143)
Loans issued	(386,333)	S26
Capital expenditures	(14,685,113)	(19,939,109)
Proceeds from sale of property, plant and equipment	81,652	132,214
Other inflow (outflow)	37	(992)
Net cash used in investing activities	(14,989,757)	(20,343,030)
Cook flows from financing poticities		
Cash flows from financing activities Proceeds from borrowings	15,918,666	20,957,402
Repayment of borrowings	(22,523,400)	(5,054,069)
Net cash (used in) generated by financing activities	(6,604,734)	15,903,333
	Market Company of the	THE RESIDENCE TO SHARE THE PARTY OF THE PART
Net increase (decrease) in cash and cash equivalents	2,706,372	(2,822,291)
Effect of foreign exchange on cash and cash equivalents	(47,172)	(69,912)
Cash and cash equivalents as of the beginning of the period	8,326,704	8,707,775
Cash and cash equivalents as of the end of the period	10,985,904	5,815,572

The accompanying notes are an integral part of these Interim Condensed Consolidated Financial Statements.

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015

(All amounts are in 000 RSD, unless otherwise stated)

1. GENERAL INFORMATION

Open Joint Stock Company Naftna Industrija Srbije (the "Company") and its subsidiaries (together refer to as the "Group") is a vertically integrated oil company operating predominantly in Serbia. The Group's principal activities include:

- Exploration, production and development of crude oil and gas,
- Production of refined petroleum products,
- Petroleum products and gas trading.

The Company was established in accordance with the Decision of Government of Republic of Serbia on 7 July 2005. On 2 February 2009 OAO Gazprom Neft ("Gazprom Neft") acquired a 51% of the share capital of Naftna Industrija Srbije which became a subsidiary of Gazprom Neft. In March 2011, under the Company's Share Sale and Purchase Agreement, Gazprom Neft acquired an additional 5.15% of shares, thereby increasing its percentage of ownership to 56.15%.

The Company is an open joint stock company, listed on the prime market on the Belgrade Stock Exchange.

These Interim Condensed Consolidated Financial Statements have been approved and authorized for issue by CEO and will be presented to Board of Directors for approval.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES

2.1. Basis of preparation

The Group maintains its books and records in accordance with accounting and taxation principles and practices mandated by legislation in the countries in which it operates (primarily Serbian). The accompanying Interim Condensed Consolidated Financial Statements were primarily derived from the Group's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Consolidated Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Group does not disclose information which would substantially duplicate the disclosures contained in its audited Consolidated Financial Statements for 2014, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Group believes that the disclosures in these Interim Condensed Consolidated Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Consolidated Financial Statements are read in conjunction with the Group's Consolidated Financial Statements for 2014.

The results for the six month period ended 30 June 2015 are not necessarily indicative of the results expected for the full year.

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015

(All amounts are in 000 RSD, unless otherwise stated)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Consolidated Financial Statements are consistent with those applied during the preparation of Consolidated Financial Statements as of and for the year ended 31 December 2014, except for those described in Application of new IFRS paragraph.

2.3. Application of new IFRS

The amendments to IAS 19 – Employee Benefits on contributions from employees or third parties to defined benefit plans became effective for the annual periods beginning on or after July 1, 2014. The amendment has no significant impact on Group's Interim Condensed Consolidated Financial Statements.

3. CRITICAL ACCOUNTING ESTIMATES, ASSUMPTIONS AND JUDGMENTS

3.1. Economic Environment in the Russian Federation

The Group continues to assess the impact of the sanctions inposed in July-September 2014, but currently does not believe they have a significant impact on the Interim Condensed Consolidated Financial Statements.

4. NEW ACCOUNTING STANDARDS

Certain new standards and interpretations have been issued that are mandatory for the annual periods beginning on or after January 1, 2015 or later, and that the Group has not early adopted. The full list of such Standards and interpretations was disclosed in the Consolidated Financial Statements as of and for the year ended December 31, 2014.

Amendments to the IFRS for Small and Medium-Sized Entities (issued in May 2015 and effective for annual periods beginning on or after January 1, 2017) relate to transactions commonly encountered by SMEs which are: permitting SMEs to use a revaluation model for property, plant and equipment; and aligning the main recognition and measurement requirements for deferred income tax with IAS 12 Income Taxes.

No other new documents were issued during the six months period ended 30 June 2015.

Unless otherwise stated the new standards and interpretations are not expected to have significant impact on affect significantly the Group's Consolidated Financial Statements.

5. SEGMENT INFORMATION

Presented below is information about the Group's operating segments for the six month period ended 30 June 2015 and 2014. Operating segments are components that engaged in business activities that may earn revenues or incur expenses, whose operating results are regularly reviewed by the chief operating decision maker (CODM), and for which discrete financial information is available.

The Group manages its operations in 2 operating segments: Upstream and Downstream.

Upstream segment (exploration and production) includes the following Group operations: exploration, development and production of crude oil and natural gas and oil field services. Downstream segment (refining and marketing) processes crude oil into refined products and purchases, sells and transports crude and refined petroleum products (refining and marketing). Corporate centre expenses are presented within the Downstream segment.

Eliminations and other adjustments section encompasses elimination of inter-segment sales and related unrealized profits, mainly from the sale of crude oil and products, and other adjustments. Intersegment revenues are based upon estimated market prices.

EBITDA represents the Group's EBITDA. Management believes that EBITDA represents useful means of assessing the performance of the Group's on-going operating activities, as it reflects the Group's earnings trends without showing the impact of certain charges. EBITDA is defined as earnings before interest, income tax expense, depreciation, depletion and amortization, finance income (expenses) net and other non-operating income (expenses). EBITDA is a supplemental non-IFRS financial measure used by management to evaluate operations.

Reportable segment results for the six month period ended 30 June 2015 are shown in the table below:

	Upstream	Downstream	Eliminations	Total
Segment revenue Intersegment External	28,924,193 26,945,653 1,978,540	102,192,824 772,661 101,420,163	(27,718,314) (27,718,314)	103,398,703 103,398,703
EBITDA (Segment results)	21,410,985	(402,191)	-	21,008,794
Depreciation, depletion and amortization	(2,134,025)	(4,654,992)		(6,789,017)
Impairment losses	9)	(200,994)	ž	(200,994)
Net foreign exchange gain (loss)	4,637	(5,567,132)	Ψ.	(5,562,495)
Finance expenses, net	(60,641)	(1,536,989)		(1,597,630)
Income tax	(49,612)	(1,435,886)	9	(1,485,498)
Segment profit (loss)	18,455,140	(13,505,030)	¥	4,950,110

Reportable segment results for the six month period ended 30 June 2014 are shown in the table below:

	Upstream	Downstream	Eliminations	Total
Segment revenue	43,439,389	120,117,575	(40,915,068)	122,641,896
Intersegment	40,537,560	377,508	(40,915,068)	32
External	2,901,829	119,740,067	*	122,641,896
EBITDA (Segment results)	34,874,165	(3,976,140)	-	30,898,025
Depreciation, depletion and amortization	(1,923,286)	(4,266,441)	-	(6,189,727)
Impairment gain	8	24,183	ĕ	24,191
Net foreign exchange loss	(54,892)	(1,354,563)	2	(1,409,455)
Finance expenses, net	(150,742)	(1,536,022)	*	(1,686,764)
Income tax	(389,734)	(4,054,064)		(4,443,798)
Segment profit (loss)	32,079,878	(15,100,145)	발	16,979,733

5. SEGMENT INFORMATION (continued)

EBITDA for the six month period ended 30 June 2015 and 2014 is reconciled below:

	Six month perio	
	2015	2014
Profit for the period	4,950,110	16,979,733
Income tax expenses	1,485,498	4,443,798
Finance expenses	1,731,606	1,815,490
Finance income	(133,976)	(128,726)
Depreciation, depletion and amortization	6,789,017	6,189,727
Net foreign exchange loss	5,562,495	1,409,455
Other expense, net	853,256	922,862
Other non-operating expense, net*	(229,212)	(734,314)
EBITDA	21,008,794	30,898,025

^{*}Other non-operating (income) expense, net mainly relate to fines, penalties and other.

Oil, gas and petroleum products sales comprise the following (based on the country of customer incorporation):

	Six month p	eriod ended 30 J	une 2015
	Domestic market	Export and international sales	Total
Sale of crude oil	-	1,740,490	1,740,490
Sale of gas	4,770,769		4,770,769
Through a retail network	*	1=1	S =
Wholesale activities	4,770,769	-	4,770,769
Sale of petroleum products	73,373,633	19,247,234	92,620,867
Through a retail network	23,162,461	-	23,162,461
Wholesale activities	50,211,172	19,247,234	69,458,406
Other sales	2,417,336	1,849,241	4,266,577
Total sales	80,561,738	22,836,965	103,398,703
	Six month p	eriod ended 30 J	une 2014
		Export and	une 2014
	Six month p Domestic market		une 2014 Total
Sale of crude oil	Domestic	Export and international	
Sale of crude oil Sale of gas	Domestic	Export and international sales	Total
	Domestic market	Export and international sales	Total 2,592,771
Sale of gas	Domestic market	Export and international sales	Total 2,592,771
Sale of gas Through a retail network	Domestic market - 2,089,983	Export and international sales	Total 2,592,771 2,089,983
Sale of gas Through a retail network Wholesale activities	2,089,983	Export and international sales 2,592,771 - 23,052,329	Total 2,592,771 2,089,983 - 2,089,983 114,212,774 27,718,400
Sale of gas Through a retail network Wholesale activities Sale of petroleum products	2,089,983 2,089,983 91,160,445	Export and international sales 2,592,771	Total 2,592,771 2,089,983 - 2,089,983 114,212,774 27,718,400 86,494,374
Sale of gas Through a retail network Wholesale activities Sale of petroleum products Through a retail network	2,089,983 91,160,445 27,718,400	Export and international sales 2,592,771 - 23,052,329	Total 2,592,771 2,089,983 - 2,089,983 114,212,774 27,718,400

Out of the amount of 69,458,406 RSD (six month period ended 30 June 2014: 86,494,374 RSD) revenue from sale of petroleum products (wholesale), the amount of 8.888.980 RSD (six month period ended 30 June 2014: 15,342,789 RSD) are derived from a single domestic customer, HIP Petrohemija. These revenue are attributable to wholesale activities within Downstream segment.

5. SEGMENT INFORMATION (continued)

Other sales mainly relate to sales of non-fuel products at petrol stations in the amount of 2,828,881 RSD (six month period ended 30 June 2014: 2,787,667 RSD).

The Group is domiciled in the Republic of Serbia. The result of its revenue from external customers in the Republic of Serbia is 80,561,738 RSD (six month period ended 30 June 2014: 95,538,601 RSD), and the total of revenue from external customer from other countries is 22,836,965 RSD (six month period ended 30 June 2014: 27,103,295 RSD). The breakdown of the major component of the total revenue from external customers from other countries is disclosed below:

	Six month peri 30 Jun	
	2015	2014
Sale of crude oil	1,740,490	2,592,771
Sale of petroleum products (retail and wholeasle)		
Bulgaria	5,098,773	4,820,617
Bosnia and Herzegovina	4,310,182	4,254,439
Romania	2,748,444	2,817,563
All other markets	7,089,835	11,159,710
	19,247,234	23,052,329
Other sales	1,849,241	1,458,195
	22,836,965	27,103,295

Revenues from the individual countries included in all other markets are not material.

Non-current assets, other than financial instruments and deferred income tax assets (there are no employment benefit assets and rights arising under insurance contracts), by country:

	30 June 2015	31 December 2014
Serbia	223,055,311	218,176,386
Bulgaria	8,130,218	8,524,519
Bosnia and Herzegovina	8,346,496	8,296,363
Romania	6,526,870	6,268,690
Hungary		65
	246,058,895	241,266,023

6. CASH AND CASH EQUIVALENTS

	30 June 2015	31 December 2014
Cash in bank and in hand	8,562,880	5,117,100
Deposits with original maturity of less than three months	586,331	1,317,248
Cash held on escrow account	1,599,410	1,636,805
Cash equivalents	237,283	255,551
	10,985,904	8,326,704

Cash held on escrow accounts as of 30 June 2015 amounting to 1,599,410 RSD (31 December 2014: 1,636,805 RSD) relates to deposited funds in accordance with share purchase agreement with Energowind doo (through which the operation of future wind farm "Plandiste" will be managed).

7. TRADE AND OTHER RECEIVABLES

	30 June 2015	31 December 2014
Trade receivables:		
- related parties	34,022	36,398
- third parties	68,249,136	70,830,997
	68,283,158	70,867,395
Accrued assets	1,087,743	16,268
Other receivables	10,416,487	10,391,642
	79,787,388	81,275,305
Less impairment provision	(28,204,375)	(29,584,616)
Total trade and other receivables	51,583,013	51,690,689
The ageing of trade and other receivables is as follows:		
	30 June 2015	31 December 2014
Neither impaired nor past due Past due but not impaired:	26,729,436	24,050,369
within 30 days:	4,517,224	4,122,003
1 to 3 months	3,822,555	2,027,385
3 months to 1 year	5,469,550	10,417,402
over 1 year	11,044,248	11,073,530
Total	51,583,013	51,690,689

Due to unfavourable macroeconomic conditions in the recent years, the Group was faced with slowdown in collection from state owned companies. However, the Company management is working closely with major debtors on recovery of these debts and believes that net receivables included in the aging table above are fully recoverable.

The carrying amounts of the Group's trade and other receivables are denominated in the following currencies:

	30 June 2015	31 December 2014
RSD	65,710,983	68,417,996
EUR	10,648,222	10,733,307
USD	2,487,910	1,351,117
Other	940,273	772,885
	79,787,388	81,275,305

7. TRADE AND OTHER RECEIVABLES (continued)

Movements on the Group's provision for impairment of trade and other receivables are as follows:

	Trac	de	Other	
	receiva	ables	receivables	
	Individually	Collectively	Individually	
	impaired	impaired	impaired	Total
As at 1 January 2014	17,481,016	4,374,251	7,827,614	29,682,881
Provision for receivables impairment	62,677	194,348	-	257,025
Unused amounts reversed	(155,160)	(267, 109)	-	(422, 269)
Receivables written off during the year as				
uncollectible	-	(32,028)	ê.	(32,028)
Other	(551,959)	531,749	78,057	57,847
As at 30 June 2014	16,836,574	4,801,211	7,905,671	29,543,456
As at 1 January 2015	17,387,912	4,044,312	8,152,392	29,584,616
Provision for receivables impairment	43,034	73,332	-	116,366
Unused amounts reversed	(38, 164)	(91,699)	-	(129,863)
Receivables written off during the year as				
uncollectible	(1,317,897)	(22,520)	-	(1,340,417)
Other	(205,428)	202,966	(23,865)	(26,327)
As at 30 June 2015	15,869,457	4,206,391	8,128,527	28,204,375

Expenses that have been provided for or written off are included in selling, general and administrative expenses within the Profit and Loss. Amounts charged to the allowance account are generally written off where there is no expectation of recovering additional cash.

The maximum exposure to credit risk at the reporting date is the carrying value of each class of receivables mentioned above. The other classes within trade and other receivables do not contain impaired assets.

8. INVENTORIES

	30 June 2015	2014
Crude oil	12,848,206	21,306,426
Gas	-	161,206
Petroleum products	12,464,436	14,487,028
Materials and supplies	7,988,683	8,529,435
Other	646,475	802,531
Less impairment provision	(6,117,792)	(6,155,660)
	27,830,008	39,130,966

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9. OTHER CURRENT ASSETS

	30 June 2015	31 December 2014
Advances paid	736,117	668,211
VAT receivables	214,755	163,230
Deferred VAT	1,580,299	2,241,351
Prepaid expenses	273,883	137,615
Prepaid custom duties	52,094	52,281
Prepaid excise	1,990,984	4,323,747
Other current assets	21,445,275	21,258,939
Less impairment provision	(21,012,105)	(21,003,763)
	5,281,302	7,841,611

Deferred VAT as at 30 June 2015 amounting to 1,580,299 RSD (31 December 2014: 2,241,351 RSD) represents VAT inputs claimed on invoices received and accounted for in the current period, while the inputs will be allowed in the following accounting period.

Prepaid excise as at 30 June 2015 amounting to 1,990,984 RSD (31 December 2014: 4,323,747 RSD) relates to the excise paid for finished products stored in non-excise warehouse and excise paid for imported products used in further production process which will be refunded in the near future.

Other current assets mainly relate to accrued interests and claims in dispute which are impaired.

Movements on the Group's provision for impairment of other current assets are as follows:

	Advances paid	Other current assets	Total
	Advances paid	assets	Total
As at 1 January 2014	253,069	17,706,623	17,959,692
Provision for receivables impairment	3,091	1,916,720	1,919,811
Unused amounts reversed	(9,979)	(52,197)	(62,176)
Other	54	(81,713)	(81,659)
As at 30 June 2014	246,235	19,489,433	19,735,668
As at 1 January 2015	244,828	20,758,935	21,003,763
Provision for receivables impairment	789	100,177	100,966
Unused amounts reversed	(4,207)	(10,977)	(15,184)
Other	(845)	(76,595)	(77,440)
As at 30 June 2015	240,565	20,771,540	21,012,105

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015 NIS Group

10. PROPERTY, PLANT AND EQUIPMENT

	_					
	Oil and gas properties	Refining assets d	efining Marketing and assets distribution assets	Other assets	Assets under construction	Total
As at 1 January 2014						
Cost	58,161,373	108,204,314	44,958,981	19,127,652	45,176,238	275,628,558
Depreciation and impairment	(17,442,672)	(28, 192, 781)		(7,989,794)	(4,055,015)	(70,696,037)
Net book value	40,718,701	80,011,533	31,943,206 1	11,137,858	41,121,223	204,932,521
Period ended 30 June 2014						
Additions	8,629,858	1,299,117	2,179,203	251,714	5,606,537	17,966,429
Acquisitions through business combinations		3	8	()	461,219	461,219
Impairment	ŧ	*	(37,097)	*	(15,366)	(52,463)
Depreciation	(1,759,518)	(2,600,214)	(1,006,820)	(359,267)	(164)	(5,725,983)
Transfer from investment property	35,121	9,358	28,439	7,399		80,317
Disposals and write-off	(13,706)	(323)	(58,335)	(38,241)	(1,091,450)	(1,202,055)
Other transfers	254,674	(585,232)	(105,211)	441,351	(313,828)	(308,246)
Translation differences	09	ı.	205,794	Æ	57,641	263,495
	47,865,190	78,134,239	33,149,179	11,440,814	45,825,812	216,415,234
As at 30 June 2014						
Cost	66,972,093	108,841,622	47,052,666	19,815,615	49,887,202	292,569,198
Depreciation and impairment	(19.106,903)	(30,707,383)	_	(8,374,801)	(4,061,390)	(76, 153, 964)
Net book value	47,865,190	78,134,239	33,149,179	11,440,814	45,825,812	216,415,234
As at 1 January 2015						
Cost	82,284,653	114,595,854	49,338,344	20,285,937	46,177,226	312,682,014
Depreciation and impairment	(21,058,518)	(32,895,538)	\sim	(8,614,025)	(2,813,514)	(80,292,163)
Net book value	61,226,135	81,700,316	34,427,776	11,671,912	43,363,712	232,389,851
Period ended 30 June 2015						
Additions	7,872,396	2,220,364	1,095,610	157,601	499,624	11,845,595
Impairment	•	(13,670)	(147,634)	£	(62,609)	(226,913)
Depreciation	(1,960,882)	(2,851,376)	(1,066,233)	(394,893)	(2,494)	(6,275,878)
Transfer to intangible assets	î.	ğ	34,115	33	(196,961)	(162,846)
Transfer to investment property	*	10	(2,305)	(180,595)	SK.	(182,900)
Disposals and write-off	(39,029)	(8838)	(23,083)	(73,160)	(37,825)	(182,935)
Other transfers	(22,648)	(2,966)	(233)	37,092	:a**:	10,939
Translation differences	(2)	9	(39,229)		(12,782)	(52,013)
	67,075,970	81,042,830	34,278,478	11,217,957	43,547,665	237,162,900
As at 30 June 2015						
Cost	90,056,793	116,754,474		20,135,541	46,358,904	323,571,229
Not book white	67,000,023)	04 040 030	(10,907,039)	44 247 057	(2,011,239)	227 462 000
Net book value	078,070,70	01,042,030		106,117,11	43,347,003	727, 102,300

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015

(All amounts are in 000 RSD, unless otherwise stated)

10. PROPERTY, PLANT AND EQUIPMENT (continued)

Oil and gas production assets

			Total - secot under			
	Capitalised exploration and evaluation	Capitalised development	construction (exploration and development	Production	Other business and corporate	T. S. C. S.
As at 1. January 2014	cypandial	cybellatine	cypendicule)	assers	gasacis	-Olai
Cost	13,222,087	13,397,107	26,619,194	58,161,373	33,510	84,814,077
Depreciation and impairment	(10,867)	(238,059)	(248,926)	(17,442,672)	(20,267)	(17,711,865)
Net book amount	13,211,220	13,159,048	26,370,268	40,718,701	13,243	67,102,212
Period ended 30 June 2014						
Additions	3,511,578	8,749,013	12,260,591	r.	1	12,260,591
Transfer from asset under construction	(1,934,990)	(6,628,600)	(8,563,590)	8,629,858	(66,268)	()
Other transfers	50,118	(278,488)	(228,370)	254,674	66,187	92,491
Depreciation and depletion	(2,265)	114	(2,265)	(1,759,518)		(1,761,783)
Transfer from investment property	10	**	10	35,121	¥	35,121
Disposals and write-off	(1,015,931)	(242,981)	(1,258,912)	(13,706)	200	(1,272,618)
Translation differences	32,293	*	32,293	9		32,353
	13,852,023	14,757,992	28,610,015	47,865,190	13,162	76,488,367
As at 30 June 2014		•	•		•	•
Cost	13,865,228	14,996,051	28,861,279	66,972,093	33,472	95,866,844
Depreciation and impairment	(13,205)	(238,059)	(251,264)	(19,106,903)	(20,310)	(19,378,477)
Net book amount	13,852,023	14,757,992	28,610,015	47,865,190	13,162	76,438,367
As at 1 January 2015						
Cost	18,087,173	13,477,995	31,565,168	82,284,653	33,457	113,883,278
Depreciation and impairment	(17,291)	(253,585)	(270,876)	(21,058,518)	(20,359)	(21,349,753)
Net book amount	18,069,882	13,224,410	31,294,292	61,226,135	13,098	92,533,525
Period ended 30 June 2015						
Additions	1,785,780	8,308,729	10,094,509	*	((1))	10,094,509
Transfer from asset under construction	(208,626)	(7,663,770)	(7,872,396)	7,872,396	*	7
Other transfers	(687,195)	595,911	(91,284)	(22,648)	(30)	(113,962)
Depreciation and depletion	(2,494)	1	(2,494)	(1,960,882)	1	(1,963,376)
Disposals and write-off	(34,993)	•	(34,993)	(39,029)	(49)	(74.071)
Translation differences	(4,372)	(7,757)	(12,129)	(2)		(12,131)
	18,917,982	14,457,523	33,375,505	67,075,970	13,019	100,464,494
As at 30 June 2015						
Cost	18,936,408	14,695,962	33,632,370	90,056,793	33,378	123,722,541
Depreciation and impairment	(18,426)	(238,439)	(256,865)	(22,980,823)	(20,359)	(23,258,047)
Net book amount	18,917,982	14,457,523	33,375,505	67,075,970	13,019	100,464,494

11. OTHER NON-CURRENT ASSETS

	30 June 2015	31 December 2014
Advances paid for PPE	1,604,023	2,468,780
Prepaid expenses	937,807	977,478
Other assets	1,150,698	1,155,896
Less impairment provision	(29,257)	(29,257)
	3,663,271	4,572,897

12. SHORT-TERM DEBT AND CURRENT PORTION OF LONG-TERM DEBT

30 June 2015	31 December 2014
2,894,530	8,600,112
133,823	130,902
13,114,830	6,100,504
864	823
16,144,047	14,832,341
	2015 2,894,530 133,823 13,114,830 864

13. TRADE AND OTHER PAYABLES

	30 June 2015	31 December 2014
Trade payables		
- related parties	20,783,378	20,253,500
- third parties	11,497,769	19,650,382
Dividends payable	11,411,688	3,772,308
Other accounts payable	71,443	75,808
	43,764,278	43,751,998

As at 30 June 2015 payables to related parties amounting to 20,783,378 RSD (31 December 2014: 20,253,500 RSD) mainly relate to payables to the supplier Gazprom Neft, St Petersburg in the amount of 20,754,722 RSD (31 December 2014: 20,122,243 RSD), for the purchase of crude oil.

A dividend In respect of the year ended 31 December 2014 of 46.85 RSD per share, amounting to a total dividend of 7,639,380 was approved by the General Assembly Meeting held on 23 June 2015.

14. OTHER CURRENT LIABILITIES

	30 June 2015	31 December 2014
Advances received	1,021,449	1,589,530
Payables to employees	2,826,978	3,639,272
Accruals and deferred income	18,164	40,179
Other current non-financial liabilities	88,361	53,182
	3,954,952	5,322,163

15. OTHER TAXES PAYABLE

	30 June 2015	31 December 2014
Mineral extraction tax	415,446	407,990
VAT	2,339,817	354,270
Excise tax	4,287,874	4,909,246
Contribution for buffer stocks	251,437	583,400
Custom duties	193,743	414,925
Other taxes	2,126,458	2,361,184
	9,614,775	9,031,015
16. LONG-TERM DEBT		
	30 June 2015	31 December 2014
Long-term loan - Gazprom Neft	44,875,982	47,820,723
Bank loans	57,835,747	51,604,833
Finance lease liabilities	200,321	199,738
Other long-term borrowings	76,932	64,076

(a) Long-term Ioan - Gazprom Neft

As at 30 June 2015 long-term loan - Gazprom Neft amounting to 44,875,982 RSD (372,093,029 EUR) (2014: 47,820,723 RSD), with current portion of 5,609,498 RSD (2014: 5,625,967 RSD), relate to loan from Gazprom Neft granted based on the Agreement for Sale and Purchase of shares signed on 24 December 2008. The stated liabilities shall be settled in quarterly instalments starting from December 2012 until 15 May 2023.

(b) Bank loans

Less Current portion

	30 June 2015	31 December 2014
Domestic Foreign	7,121,926 50,713,821	7,175,319 44,429,514
Current portion of long-term loans	57,835,747 (7,505,332)	51,604,833 (474,537)
	50,330,415	51,130,296
The maturity of bank loans was as follows:	30 June	31 December
	2015	2014
Between 1 and 2 years Between 2 and 5 years Over 5 years	8,616,944 36,361,477 5,351,994	6,969,316 38,525,058 5,635,922
	50,330,415	51,130,296

This version of the financial statements is a translation from the original, which was prepared in Serbian language. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original Serbian language version of the document takes precedence over this translation

(6,101,327)

93,588,043

(13,115,694)

89,873,288

16. LONG-TERM DEBT (continued)

(b) Bank loans (continued)

The carrying amounts of bank loans are denominated in the following currencies:

30 June 2015	31 December 2014
51,786,830	45,401,219
5,674,177	5,840,104
1,343	1,520
373,397	361,990
57,835,747	51,604,833
	2015 51,786,830 5,674,177 1,343 373,397

The Group repays loans in accordance with agreed dynamics, i.e. determined annuity plans. The Group has both fixed and floating interest rates with the creditors. Floating interest rates are connected with Euribor and Libor.

Management expects that the Group will be able to fulfil its obligations within agreed timeframe.

The carrying amounts of the Group's bank loans as at 30 June 2015 and 31 December 2014 are presented in the table below:

Creditor	Currency	30 June 2015	31 December 2014
Domestic long-term loans			
Erste bank, Novi Sad	USD	336,199	319,049
Erste bank, Novi Sad	EUR	444,263	457,835
Bank Postanska stedionica, Belgrade	EUR	218,270	224,938
Bank Postanska stedionica, Belgrade	USD	1,821,682	1,728,210
Government of Republic of Serbia, Agency for			
deposit assurance (IBRD)	EUR	4,300,169	4,443,767
Other loans	RSD	1,343	1,520
		7,121,926	7,175,319
Foreign long-term loans			
NLB Nova Ljubljanska bank d.d., Slovenia	USD	611,617	584,396
NLB Nova Ljubljanska bank d.d., Slovenia	JPY	373,397	361,990
Erste bank, Holland	USD	7,002,476	6,465,167
VUB (Bank Intesa), Slovakia	USD	16,159,560	14,919,615
NBG bank, Great Britain	USD	8,079,780	4,973,205
Sberbank Europe AG, Viena, Austria	USD	17,775,516	16,411,577
NeftgazInKor, Russian Federation	EUR	402,336	403,517
Neftegazovaja Inovacionnaja Korporacija, Russian			
Federation	EUR	309,139	310,047
		50,713,821	44,429,514
Less current portion of long-term loans		(7,505,332)	(474,537)
		50,330,415	51,130,296

16. LONG-TERM DEBT (continued)

(b) Bank loans (continued)

		Current portion		Long-term	
	Currency	30 June 2015	31 December 2014	30 June 2015	31 December 2014
Domestic long - term loans	•				
Erste bank, Novi Sad	USD	20,651	17,872	315,548	301,177
Erste bank, Novi Sad	EUR	27,033	25,376	417,230	432,459
Bank Postanska stedionica, Belgrade	EUR	13,282	12,468	204,988	212,470
Bank Postanska stedionica, Belgrade	USD	110,849	95,789	1,710,833	1,632,421
Government of Republic of Serbia,					
Agency for deposit assurance (IBRD)	EUR	261,179	261,946	4,038,990	4,181,821
Other loans	RSD	281	345	1,062	1,175
		433,275	413,796	6,688,651	6,761,523
Foreign long-term loans					
NLB Nova Ljubljanska bank d.d., Slovenia	USD	46,860	40,677	564,757	543,719
NLB Nova Ljubljanska bank d.d., Slovenia	JPY	22,721	20,064	350,676	341,926
Erste bank, Holland	USD	7,002,476	145	=	6,465,167
VUB (Bank Intesa), Slovakia	USD	·	28	16,159,560	14,919,615
NBG bank, Great Britain	USD	-	2	8,079,780	4,973,205
Sberbank Europe AG, Viena, Austria	USD	-	-	17,775,516	16,411,577
NeftgazInKor, Russian Federation	EUR	20	2	402,336	403,517
Neftegazovaja Inovacionnaja Korporacija,					_
Russian Federation	EUR	(#)	-	309,139	310,047
		7,072,057	60,741	43,641,764	44,368,773
		7,505,332	474,537	50,330,415	51,130,296

The loan agreements contain financial covenants that require the Group's ratio of Consolidated Indebtedness to Consolidated EBITDA. Management believes the Group is in compliance with these covenants as of 30 June 2015 and 31 December 2014, respectively.

17. SHARE CAPITAL

Share capital represents share capital of the Company, which is listed on Belgrade Stock Exchange. Par value per share is 500 RSD.

Share capital as of 30 June 2015 and 31 December 2014 comprise of 163,060,400 shares.

18. PURCHASES OF OIL, GAS AND PETROLEUM PRODUCTS

	Six month period ended 30 June		
	2015	2014	
Crude oil	42,798,278	52,576,237	
Petroleum products	15,942,885	14,657,719	
Other	215,954	36,881	
	58,957,117	67,270,837	

19. PRODUCTION AND MANUFACTURING EXPENSES

	Six month period ended 30 June	
	2015	2014
Employee costs	3,433,378	3,474,138
Materials and supplies (other than purchased oil, petroleum		
products and gas)	1,379,673	880,282
Repair and maintenance services	1,454,296	1,251,787
Electricity and utilities	1,891,122	1,473,063
Safety and security expense	58,902	48,874
Transportation services for production	842,014	663,982
Other	362,824	881,664
	9,422,209	8,673,790

20. SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

	Six month period ended 30 June		
	2015	2014	
Employee costs	4,921,823	5,045,196	
Legal, audit, and consulting services	713,154	843,193	
Rent expense	173,300	193,149	
Business trips expense	147,396	168,907	
Safety and security expense	266,464	250,529	
Insurance expense	154,752	135,640	
Transportation and storage	306,380	222,641	
Allowance for doubtful accounts	72,285	1,692,391	
Other	4,020,968	2,127,541	
	10,776,522	10,679,187	

21. FAIR VALUE MEASUREMENT

The following assets are measured at fair value in the Interim Condensed Consolidated Financial Statements: investment properties and financial investments classified as available for sale. The valuation techniques and inputs used in fair value measurements are on the same basis as disclosed in the Consolidated Financial Statements as of 31 December 2014. There were no transfers between the levels of the fair value hierarchy during the interim period.

As of 30 June, 2015 carrying value of financial assets approximate their fair value.

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015

(All amounts are in 000 RSD, unless otherwise stated)

22. CONTINGENCIES AND COMMITMENTS

Transfer of property ownership

As at 30 June 2015, the Company had ownership and the right to use and possess of 7,922 properties, which represent 97% of the total Company properties (buildings and land). The remaining 3% of properties titles should be transferred by Republic of Serbia in accordance with the Agreement for the Sale and Purchase of Shares of Naftna Industrija Srbije a.d., signed in 2007.

Finance Guarantees

As at 30 June 2015 the total amount of outstanding finance guarantees provided by the Group amounted to 3,845,859 RSD, mostly related to guaranties for customs duties in the amount of 2,352,798 RSD (31 December 2014: 3,454,563 RSD).

Environmental protection

Based on an internal assessment of compliance with the Republic of Serbia environmental legislation as at the reporting date, the Group's management recognised an environmental provision in the amount of 512,825 RSD (31 December 2014: 570,358 RSD).

The Group's Management believes that cash outflows related to provision will not be significantly higher than the ones already provided for. However, it is possible that these costs will increase significantly in the future, should the legislation become more restrictive.

Other contingent liabilities

As at 30 June 2015, the Group did not make a provision for a potential loss that may arise based on the Angolan Ministry of Finance tax assessment according to which the Group has to pay the difference in tax calculation of USD 81 million related to the additional profit oil for the period from 2002 to 2009. The Group's Management believes that, based on the concession agreements signed with Angola and the opinion of Angolan legal consultants, such claim is not in accordance with the current applicable legal framework in Angola due to the fact that the calculation of profit oil is not performed correctly by the authorities and that profit oil is an obligation of a contractual nature that should be fulfilled towards the National Concessionaire, as opposed to the opinion of the Ministry of Finance. The Group's Management will lodge a complaint against any tax enforcement action from the Angolan Ministry of Finance and will take all necessary steps which will enable it to suspend tax enforcement until Angolan courts make a final decision on this issue. Based on the experience of other concessionaries, the Angolan Court has not made any ruling yet regarding their complaints against the same decision of the Ministry of Finance that was served upon them, although complaints were filed. Taking all of the above into consideration, the Group's Management is of the view that as at 30 June 2015 outflow of resources embodying economic benefits is not probable due to high level of uncertainty relating to the timing of the resolution of the request from the Angolan Ministry of Finance and the amount payable for additional tax on profit oil.

Tax risks

Tax laws are subject to different interpretations and frequent amendments. Tax authorities' interpretation of Tax laws may differ to those made by the Group's management. As result, some transactions may be disputed by tax authorities and the Group may have to pay additional taxes, penalties and interests. Tax liability due date is five years. Tax authorities have rights to determine unpaid liabilities within five years since the transaction date. Management has assessed that the Group has paid all tax liabilities as of 30 June 2015.

22. CONTINGENCIES AND COMMITMENTS (continued)

Farm-out agreement with East West Petroleum Corporation, Canada

In October 2011, the Group entered into a Farm-out agreement with East West Petroleum Corporation, Canada for exploration and production of hydrocarbons in the Timisoara region in Romania. Under the Contract, the Group shall finance 85% of total exploration costs on four blocks in the region. Depending on the success of exploration, the Group will be entitled to 85% of the total production volume of hydrocarbons. Moreover, under the Joint Operation Agreement signed with East West Petroleum Corporation, Canada, Group will act as the Operator and will be in charge of and shall conduct all Joint Operations. Exploration activities are underway. On 30 June 2015 drilling and exploration works for Block 2, 3, 7 and 8 were estimated to 46.24 USD million.

There were no other material commitments of the Group.

23. GROUP ENTITIES

The financial statements of below listed subsidiaries are consolidated as at 30 June 2015 and 31 December 2014:

			Sh	are %
Cubaidian	Country of	Nature of	30 June	31 December
Subsidiary	incorporation	business	2015	2014
NIS Petrol d.o.o., Banja Luka	Bosnia and Herzegovina	Trade	100	100
NIS Petrol e.o.o.d., Sofija	Bulgaria	Trade	100	100
NIS Petrol SRL, Bucharest	Romania	Trade	100	100
Pannon naftagas Kft, Budapest	Hungary	O&G activity	100	100
NIS Oversiz, St Petersburg	Russia	Other	100	100
Naftagas-naftni servisi d.o.o., Novi Sad	Serbia	O&G activity	100	100
NTC NIS-Naftagas d.o.o., Novi Sad	Serbia	O&G activity	100	100
Naftagas-tehnicki servisi d.o.o., Zrenjanin	Serbia	O&G activity	100	100
Naftagas-Transport d.o.o., Novi Sad	Serbia	Transport	100	100
O Zone a.d., Belgrade	Serbia	Other	100	100
G Petrol d.o.o. Sarajevo	Bosnia and Herzegovina	Trade	100	100
Jadran - Naftagas d.o.o., Banja Luka	Bosnia and Herzegovina	O&G activity	66	66
Jubos, Bor	Serbia	Other	51	51
Svetlost, Bujanovac,Serbia	Serbia	Trade	51	51

The proportion of the voting rights in the subsidiary undertakings held directly by the parent company do not differ from the proportion of ordinary shares held.

24. RELATED PARTY TRANSACTIONS

For the purpose of these Interim Condensed Consolidated Financial Statements parties are considered to be related if one party has the ability to control the other party or exercise significant influence over the party in making financial and operational decision as defined by IAS 24 Related Party disclosure.

The majority owner of the Group is Gazprom Neft, St Petersburg, Russian Federation, with 56.15% shares of the Company. The second largest shareholder with 29.87% interest is Republic of Serbia, while remaining 13.98% of interest owned by various minority shareholders are traded on the Belgrade Stock Exchange and are owned by various shareholders. Gazprom, Russian Federation is the ultimate owner of the Group.

In the six month period ended 30 June 2015 and in the same period in 2014, the Group entered into business transactions with its related parties. The most significant transactions with related parties in the mentioned periods related to supply/delivery of crude oil, petroleum products and energy.

As at 30 June 2015 and 31 December 2014 the outstanding balances with related parties were as follows:

	E	Entities under		
	Parent	common	Joint	
	company	control	venture	Total
As at 30 June 2015				
Trade and other receivables	420	34,022	150,196	184,638
Other current assets	<u>=</u>	38,816	<u>-</u>	38,816
Investments in joint venture	-	(=:	1,008,221	1,008,221
Trade and other payables	(20,758,214)	(25,164)	=	(20,783,378)
Other current liabilities Short-term debt and current		(4,852)	•	(4,852)
portion of long-term debt	(5,609,498)	; - ;	-	(5,609,498)
Long-term debt	(39,266,484)		-	(39,266,484)
	(65,633,776)	42,822	1,158,417	(64,432,537)
As at 31 December 2014				
Trade and other receivables	=	36,398	117,858	154,256
Investments in joint venture	2	-	1,008,221	1,008,221
Trade and other payables	(20,122,243)	(131,257)	*	(20,253,500)
Other current liabilities Short-term debt and current	-	(12,831)	=	(12,831)
portion of long-term debt	(5,625,967)	· ·	-	(5,625,967)
Long-term debt	(42,194,756)	-		(42,194,756)
	(67,942,966)	(107,690)	1,126,079	(66,924,577)

24. RELATED PARTY TRANSACTIONS (continued)

For the six month period ended 30 June 2015 and 2014 the following transaction occurred with related parties:

	I	Entities under	Joint	
	Parent	common control	venture	Total
Six month period ended 30 Jur	e 2015			
Petroleum products and oil				
and gas sales	-	80,878	-	80,878
Other Revenues	-	157,482	-	157,482
Purchases of oil, gas and	(25.040.424)	(0.000.070)		(27 270 201)
petroleum products Production and	(35,246,131)	(2,033,070)	-	(37,279,201)
manufacturing expenses Selling, general and	(3,733)	(109,057)		(112,790)
administrative expenses	(15,465)	(8,022)		(23,487)
Other expenses, net	(16,210)	(18,557)		(34,767)
Finance expense	(494,182)	≅	747	(494,182)
	(35,775,721)	(1,930,346)	•	(37,706,067)
Six month period ended 30 Jun	e 2014			
Petroleum products and oil				
and gas sales	-	1,364,867	;€0	1,364,867
Purchases of oil, gas and		(45.704.400)		(45.704.400)
petroleum products	-	(45,784,488)	124	(45,784,488)
Production and manufacturing expenses	(5,177)	(166,878)		(172,055)
Selling, general and	440.000			(40.000)
administrative expenses	(18,069)	=		(18,069)
Other expenses, net	(4,556)	(37,581)	•	(42,137)
Finance expense	(596,758)	2		(596,758)
	(624,560)	(44,624,080)	(•)	(45,248,640)

Key management compensation

Management compensation paid or payable in six month period ended 30 June 2015 and 2014 is shown in the table below:

	Six month period ended 30 June	
	2015	2014
Salaries and other short-term employee benefits	230,464	157,351
	230,464	157,351

25. EVENTS AFTER THE REPORTING DATE

No significant events, which required disclosure in these Interim Condensed Consolidated Financial Statements, occurred after the reporting date.

Subsequent events occurring after 30 June 2015 were evaluated through 27 July 2015, the date these Interim Condensed Consolidated Financial Statements were authorised for issue.

NIS Group

Notes to the Interim Condensed Consolidated Financial Statements for the six month period ended 30 June 2015

(All amounts are in 000 RSD, unless otherwise stated)

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